BIATE OF NEW MEXICO

ENUNGY AND MIRH DALS DEPARTMENT

OIL CONSCRVATION DIVISION

OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Pred, During Test Oil-Bble. Oil-Bble. Gas-MCF GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Bhut-in) Costing Pressure (Fhut-in) Choke Size Oil-Bble. Gas-MCF Costing Pressure (Fhut-in) Choke Size Oil CONSERVATION DIVISION OCT 3 0 1987		BANEA PE	r, o, no SANTA FE, NEW						
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BESCRIPTION OF WELL AND LEASY No. Note No. N				F-4-1 10-2/-	-87 				
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Permian Permian Po Box 1833, Houston, EX //OUI Race of Authorized Transperier of Cosinghead Got (X) or Dry Got (T) Marrier Petroleum Co.	111.	DESIGNATION OF TRANSPORT	Address (Give address to which approved copy of this form is to be sent)						
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If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All encions of this form must be filled out completely for allowable on new unit recompletely walls.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition tests are Form C-104 must be filled for each pool in multiple

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