Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION

Revised 1-1-89 WELL API NO.

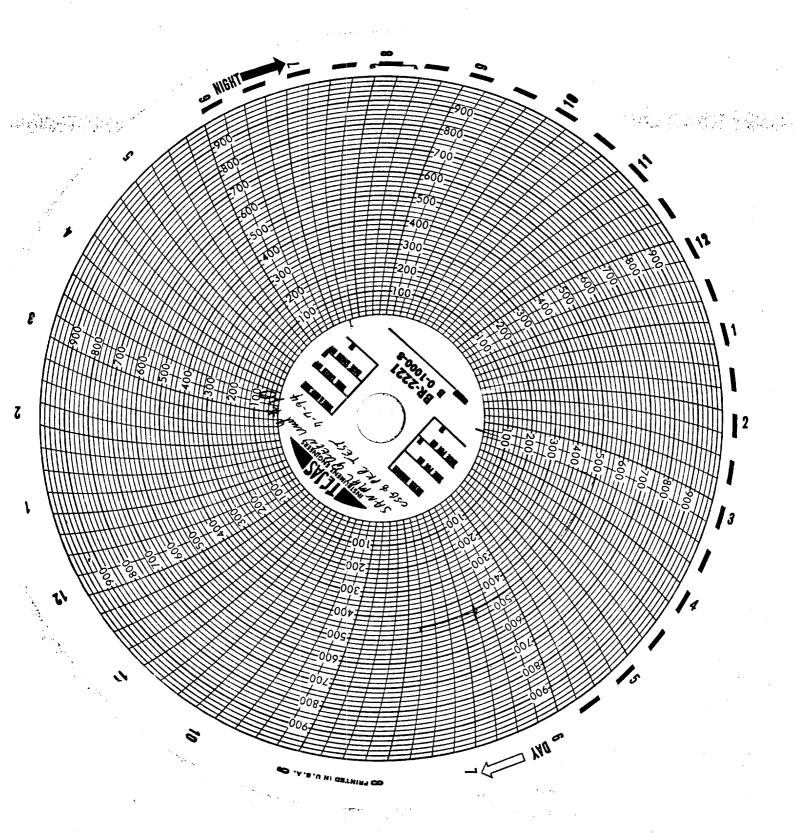
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	.088	30-025-29997	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic	0 8/304-2000	5. Indicate Type of Lease STATE	X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. V-1671	
(DO NOT USE THIS FORM FOR PE	ICES AND REPORTS ON W TOPOSALS TO DRILL OR TO DEEF TRYOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreeme	ent Name
1. Type of Well: OIL OAS WELL WELL	onner Coni	vert to Injector	Sanmal Queen	Unit
2. Name of Operator			8. Well No	
YATES PETROLEUM CORPO	ORATION .		9. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Str	eet – Artesia, NM 882	10	Sanmal Queen	
4. Well Location	530 Feet From The North	Line and 175	O Feet From The We	est Line
Unit Letter:		225	NMPM Lea	County
Section 12	Township 17S	Range 33E wether DF, RKB, RT, GR, etc.)	1111211	
	/////// /// ///	46.5' GR		
Chec	k Appropriate Box to Indic	ate Nature of Notice,	Report, or Other Data	r OF:
NOTICE OF I	NTENTION TO:	SU	JBSEQUEITI HEL SIV	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		G CASING U
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. L PLUG AN	ID ABANDOMAICIA
_	1	CASING TEST AND		<u> </u>
PULL OR ALTER CASING		OTHER: Casin	g & packer test	<u> </u>
OTHER:		 1		iny proposed
12. Describe Proposed or Completed C work) SEE RULE 1103.				
Please see attached o	chart for casing and pa	cker test conducte	ed on July 7, 1994.	
NOTE: Was not witnes	ssed by the Oil Conserv	ation Division.		
NOIL. WES NOT	•			
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D 46	11-			
I hereby certify that the information above	ye's true and complete to the best of my kno	wledge and belief.		TE
4 usta	Hein	mrProducti	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE	loin		TE	05-748-1471 LEPHONE NO.
TYPE OR PRINT NAME RUSTY K	Tein		SERVICEVYON	4 0 40
		ORIGINAL SIG	SNED BY JERRY SEXYON	JUL 12 19

(This space for State Use)

ORIG:NAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

JUL 12 199

DATE -



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, I rals and Natural Resources Department

Form C-133 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO. 30-025-29997 P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 875	504-2088	5. Indicate Type of Lease STATE X FEE
Diction III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aziec, NM 87410			V-1671
OLINDRY NOTICE	S AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR IR. USE "APPLICATION FOR PERMI) FOR SUCH PROPOSALS.)	, , co	7. Lease Name or Unit Agreement Name
1. Type of Well:	oner Convert	to Injector	Sanmal Queen Unit
WEIL WEIL U	Onex -		8. Well No.
 Name of Operator YATES PETROLEUM CORPORAT 	ION		9. Pool name or Wildcat
2 Address of Operator	•		Sanmal Queen
105 South Fourth Street			
4. Well Location Unit Letter : 530	Feet From The North	Line and1750	Feet From The West Line
10	17C Pane	. 33E	NMPM Lea County
Section 12	10. Elevation (Show whether DI	F, RKB, RT, GR, etc.)	·
	4146.5	GR	Penert or Other Data
11. Check Ap	propriate Box to Indicate N	ature of Notice,	BSEQUENT REPORT OF:
NOTICE OF INTE	INTION TO:	50	BSEQUEITI NEI OITT OTT
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	<u> </u>	COMMENCE DRILLI	NG OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND	F
PULL OR ALTER CASING			ion equipment
	1 1 1	UTHEH: TILLEGE	10
OTHER:			
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	_	d give pertinent dates, in	cluding estimated date of starting any proposed
12. Describe Proposed or Completed Operation work) SEE RULE 1103. 7-8-94 - TOOH. Laid down	2-3/8" work string. I	d give pertinent dates, in	cluding estimated date of starting any proposed L plated Model R-3 packer on ser fluid and set packer at
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	2-3/8" work string. I	d give pertinent dates, in	cluding estimated date of starting any proposed L plated Model R-3 packer on ser fluid and set packer at
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12 Describe Proposed or Completed Operation work) SEE RULE 1103. 7-8-94 - TOOH. Laid down 2-7/8" IPC tubing. Icked 3724'. Tested casing and	2-3/8" work string. T l up 113 joints. Pumped l packer to 460 psi for	d give pertinent dates, in TIH w/7" nicke. 130 bbls pacl	L plated Model R-3 packer on cer fluid and set packer at Released to production.
12. Describe Proposed or Completed Operation work) SEE RULE 1103. 7-8-94 - TOOH. Laid down	2-3/8" work string. T l up 113 joints. Pumped l packer to 460 psi for	d give pertinent dates, in TIH w/7" nicke. 130 bbls pacl	cluding estimated date of starting any proposed L plated Model R-3 packer on the ser fluid and set packer at Released to production. The contract of the starting any proposed to product in the series of the ser
12 Describe Proposed or Completed Operation work) SEE RULE 1103. 7-8-94 - TOOH. Laid down 2-7/8" IPC tubing. Icked 3724'. Tested casing and	2-3/8" work string. T l up 113 joints. Pumped l packer to 460 psi for	d give pertinent dates, in TIH w/7" nickel 130 bbls pack 30 minutes.	L plated Model R-3 packer on cer fluid and set packer at Released to production.

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ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR