

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-29997 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-1671 |
| 7. Lease Name or Unit Agreement Name Sanmal Queen Unit |
| 8. Well No. 10 |
| 9. Pool name or Wildcat Sanmal Queen |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Convert to Injector |
| 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South Fourth Street - Artesia, NM 88210 |
| 4. Well Location Unit Letter C : 530 Feet From The North Line and 1750 Feet From The West Line Section 12 Township 17S Range 33E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4146.5' GR |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: Conversion work <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-94 - Moved in and rigged up pulling unit. Bled well down. Nippled up BOP. TIH with retrieving tool. Picked up 2-3/8" work string to 3850'. Washed fill off RBP. Jar RBP loose. TOOH. TIH w/6-1/8" bit and 7" scraper to 4570'. TOOH.
7-7-94 - TIH w/packer to 4550'. Pumped into San Andres perforations 4585-4595'. Released packer. Reset at 3712' (above Queen perfs). Loaded casing and tested to 1000 psi. TOOH with packer. Rigged up Jarrel Services Inc. Set 7" cement retainr at 4550'. TIH with stinger. Loaded annulus. Pumped 19 barrels thru retainer. Mixed and pumped 50 sacks "C" Neat with 4/10% CF-14 and 100 sacks "C" Neat. Squeezed perforations to 2500 psi with 135 sacks in formation. Reverse 10 sacks to pit. TOOH. Set 7" CIBP at 3850'. WIH w/4" casing guns and perforated 3773-3782' with 40 .42" holes (4 SPF). TIH w/packer. Set at 3700'. Acidized perforations 3766-3782' with 1000 gallons 15% NEFE acid and ball sealers. Released packer. Ran 3 joints to knock balls off. Pulled above perforations. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein

TYPE OR PRINT NAME Rusty Klein

TITLE Production Clerk

DATE 7-8-94

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 12 1994

APPROVED BY

TITLE

DATE