Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1 (JIHAN	NOLO	HIOLE	AND NAT	71 17 (L C)		· Nie		
perator		, 11 J M					Wen 76		-	
YATES PETROLEUM CORPORATION					30-025-29997					
dress 105 South 4th St., A	 Δrtesia.	. NM	8821	0 .						
ason(s) for Filing (Check proper box)	11 000 24)				Other	(Please explai	CHANG	E WELL N	AME EFF	ECTIVE
ew Well	C	hange in T			NOVEMBE	R 1, 199)3, AS F	OLLOWS:		٠.
ecompletion	Oil		Dry Gas	_	FROM:	Billy Al	S State	# Z # 1 O		
hange in Operator	Casinghead (Gas 🔲 (Conden	rate	T0: Sa	nmal Que	<u>een Unit</u>			
hange of operator give name										
d address of previous operator				_						
. DESCRIPTION OF WELL A	IND LEAD	Vell No.	Pool Na	me, Including	g Formation		Kind of	Lease	Le	ise No.
ease Name		10		ımal Que			State,)	ederal or Fee	V-167	1
Sanmal Queen Unit		10 1	Dar	mar gas					_	
ocation C	. 530		Reet En	om The No	orth Line	and 1750	Fee	t From The $\frac{1}{\sqrt{2}}$	Vest	Line
Unit Letter	. :		100.11	<u></u>						County
Section 12 Township	17S		Range	33E	, NM	PM,	Lea			
		01	·	ns and and in	DAT GAS					
I. DESIGNATION OF TRAN	SPORTER	or Conden	LAN	DNATUR	Address (Give	address to wh	ich approved	copy of this for	m is to be se	u)
lame of Authorized Transporter of Oil		or Connen	bato		П О П	rawer 15	9 - Art	esia, NM	88210	
Navajo Refining Compar	ny 	(X)	or Dry	Gas	Address (Give	eddress to wh	iich approved	copy of this for	m is to de se	nt)
Name of Authorized Transporter of Casing	aretien		U,		P. O. B	ox^{1589}	<u>- Tulsa</u>	<u>, ok 74</u>	101	
Warren Petroleum Corpo	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When			
If well produces oil or liquids, ive location of tanks.	D	1.2	17S	33E	yes			10-27 <u>-</u> 87		
this production is commingled with that	from any other	r lease or	pool, gi	ve commingli	ing order numb	er:				
V. COMPLETION DATA							Deepen	Plug Back	Same Res'v	Diff Res'v
		Oil Well		Gas Well	New Well	Workover	Deepen	i riug zeen i		İ
Designate Type of Completion	- (X)				Total Depth		<u> </u>	P.B.T.D.		
Date Spudded	Date Comp	I. Ready to	o Prod.		.0			_		
N. of Doducing Harmation					Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				•				Depth Casing Shoe		
					J			Depth Casing	g Shoe	
Perforations								<u> </u>		
	r	UBING	, CAS	ING AND	CEMENTI	NG RECO	<u> </u>	7 -	ACKS CEN	ENT
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET			AUNS OLIV	ICIVI
HOLE SIZE	1							-		
								-		
					1					
					<u> </u>					
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	E ail and mus	t he equal to o	r exceed top a	lowable for th	is depth or be	for full 24 ho	urs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of to	otal votaria	ABLI e of Icad	E d oil and mus	t be equal to o	r exceed top a lethod (Flow,)	llowable for th	is depth or be ;	for full 24 ho	urs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CST FOR A recovery of to	otal votaria	ABLI e of load	E d oil and mus	t be equal to o	r exceed top a lethod (Flow,)	llowable for th oump, gas lift,			urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	est	ABLI e of load	E d oil and mus	Producing N		llowable for th ownp, gas lift,	is depth or be getc.) Choke Size		urs.)
OIL WELL (Test must be after	recovery of to	est	ABLI e of load	E d oil and mus	Casing Pres	sure	llowable for th oump, gas lift,	Choke Size		urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	est essure	ABLI e of load	E d oil and mus		sure	llowable for th			urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	est essure	ABLI e of load	E d oil and mus	Casing Pres	sure	llowable for th oump, gas lift,	Choke Size		urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	est essure	ABLI e of load	E d oil and mus	Casing Press Water - Bbl	s.	llowable for th oump, gas lift,	Choke Size		urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te	est essure	ABLI e of load	E d oil and mus	Casing Press Water - Bbl	sure	llowable for th	Choke Size		urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te Tubing Pr Oil - Bbls	essure	20,100	E d oil and mus	Casing Press Water - Bbl Bbls. Cond	s. ensate/MMCF		Choke Size	Condensate	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbls	est essure	20,100	E d oil and mus	Casing Press Water - Bbl Bbls. Cond	s.		Choke Size Gas- MCF Gravity of	Condensate	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pr Oil - Bbls Length of	essure	nut-in)		Casing Press Water - Bbl Bbls. Cond	s. ensate/MMCF ssure (Shut-in)		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	essure Test Tessure (Si	hut-in)	ANCE	Casing Press Water - Bbl Bbls. Cond	s. ensate/MMCF ssure (Shut-in)		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	F COM	hut-in) APLIA servatio	ANCE	Casing Press Water - Bbl Bbls. Cond	s. ensate/MMCF ssure (Shut-in))NSER	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	F COM	hut-in) APLIA servatio	ANCE	Casing Press Water - Bbi Bbis. Cond	ensate/MMCF sture (Shut-in))NSER	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	F COM	hut-in) APLIA servatio	ANCE	Casing Press Water - Bbi Bbis. Cond	s. ensate/MMCF ssure (Shut-in))NSER	Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and responsion have been complied with an is true and complete to the best of many complete to the best of	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	F COM	hut-in) APLIA servatio	ANCE	Casing Press Water - Bbl Bbls. Cond	ensate/MMCF sture (Shut-in) OIL CC	NSER\	Gravity of Choke Size Choke Size VATION NOV 2 4	Condensate DIVIS	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	Date of Te Tubing Pr Oil - Bbls Length of Tubing P	F COM	hut-in) APLIA servatio	ANCE	Casing Press Water - Bbi Bbis. Cond	ensate/MMCF sture (Shut-in) OIL CC to Approv	ONSER'	Choke Size Gas-MCF Gravity of Choke Size VATION NOV 2 4	Condensate DIVIS 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Date of Te Tubing Pr Oil - Bbls Length of Tubing P ICATE O gulations of the side of	Test Tessure (Si F COM Tessure (Si Tessure (Si Tessure (Si Tessure (Si Tessure (Si	hut-in) APLIA servation given ab	ANCE	Casing Press Water - Bbl Bbls. Cond	ensate/MMCF sture (Shut-in) OIL CC to Approv	ONSER'	Gravity of Choke Size Choke Size VATION NOV 2 4	Condensate DIVIS 1993	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m Signandre Rusty Kyein	Date of Te Tubing Pr Oil - Bbls Length of Tubing P ICATE O gulations of the sing in that the inferror in the property in the single in t	f Test ressure (Si F COM ne Oil Conformation pand belief	hut-in) APLIA servation given ab	ANCE nove	Casing Press Water - Bbl Bbls. Cond Casing Press Da By	ensate/MMCF sture (Shut-in) OIL CC to Approv	ONSER'	Choke Size Gas-MCF Gravity of Choke Size VATION NOV 2 4	Condensate DIVIS 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Date of Te Tubing Pr Oil - Bbls Length of Tubing P ICATE O gulations of the sing in that the inferror in the property in the single in t	essure f Test ressure (Si F COM ne Oil Conformation (and belief	hut-in) APLIA servation given ab	ANCE nove	Casing Press Water - Bbl Bbls. Cond Casing Press Da By	ensate/MMCF stare (Shut-in) OIL CC te Approv	ONSER'	Choke Size Gas-MCF Gravity of Choke Size VATION NOV 2 4	Condensate DIVIS 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.