

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1671

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator			
Yates Petroleum Corporation			
3. Address of Operator			
105 South 4th St., Artesia, NM 88210			
4. Location of Well			
UNIT LETTER <u>C</u> LOCATED <u>530</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RCF. <u>33E</u> NMPLM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-14-87	8-29-87	10-7-87	4146.5' GR
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4800'	3796'		Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3766-72' Queen			No
25. Type Electric and Other Logs Run			27. Was Well Cored
CNL/FDC; DLL			Yes

22. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	1534'	12-1/4"	600 SX			
7"	23#	4800'	8-3/4"	750 SX			
28. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3800'	-
29. Perforation Record (Interval, size and number)				30. TUBING RECORD			
3766-72' w/24 .42" Holes (4 SPF)				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3766-72' w/750 gal 7-1/2% NEFE acid			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
9-27-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-87	24	-		5	TSTM	318	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		5	TSTM	318	35.7°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
TSTM						Norbert McCaw	

35. List of Attachments		
Logs, Deviation Survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Production Supervisor	10-22-87

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1520	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1632	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt 2470	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2816	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2916	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3753	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4250	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4560	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansill 2626	T. Chinle _____	T. _____
T. Penn. _____	T. Vacuum Pay 4582	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Lovington SS 4662	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface				
50	820	770	Redbeds				
820	1070	250	Anhy, Redbeds				
1070	1287	217	Anhy				
1287	1442	155	Redbeds, Anhy				
1442	1534	92	Anhy				
1534	1738	204	Anhy, Salt				
1738	2125	387	Salt				
2125	2730	605	Salt, Anhy				
2730	3796	1066	Anhy, Dolo				
3796	3863	67	Anhy				
3863	4692	829	Anhy, Dolo				
4692	4800	108	Dolo				

RECEIVED

OCT 23 1987

OCD
HOBBS OFFICE