

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Arreguy 25	
9. Well No. 1	
10. Field and Pool, or Wildcat Townsend Permo Uppe Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company
3. Address of Operator P.O. Box 1861, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>15-S</u> RANGE <u>34-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4035' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POH W/86 TAPER, KD ROD STRING & 2-1/2 x 1-1/4 x 24' RHBC ROD PUMP. ND WH. NU BOP. RLSE BAKER TAC @ ±11091 AND POH W/2-7/8", 6.5#, N-80 PRODUCTION TBG (LAY DOWN TOP ±900' OF TBG AND STAND BACK REMAINDER).
2. MIRU NL MCCULLOUGH. RIH W/5-1/2", 17# CIBP ON WL. SET CIBP @ ±11190' VIA SCHLUM GR/LDT-CNL DATED 10/09/87. DUMP BAIL 35' OF CMT ON TOP OF CIBP. PERF WOLFCAMP SET III 10250-10260, 1 JSPF, TOTAL 11 HOLES USING 4" OD, 22.5 GM, .39" EH CSG GUN (ATLAS JUMBO JET II CHARGES) VIA SCHLUM GR/LDT-DNL DATED 10/09/87 (FLAT TO SCHLUM GR/CCL DATED 10/26/87).
3. RIH W/5-1/2", 17-20#, OTIS PERMA-LACH PROD PKR W/ON-OFF TOOL (2.313" 'N' PROFILE & 2.205" NO-GO) ON 2-7/8" PROD TBG TO ±10260' (PKR IS AVAILABLE @ OTIS IN HOBBS - SUN OWNED).
4. MIRU WESTERN. SPOT 1500 GALS 15% NEFEHCL W/ADDITIVES\* FROM 10260 TO 8760'. WASH ACID ACROSS PERFS. RAISE PKR TO ±10100'. REV ACID INTO TBG. SET PKR W/18 PTS COMPRESSION. ND BOP. NU WH. TRAP 1000 PSI CP. DISP ACID TO BTM PERF USING 2% KCL FSH WTR. MAX TP 4000 PSI @ MAX RATE OF 2 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeAnn Kemp TITLE Accountant DATE 11-14-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

NOV 16 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

REC-1

NOV 15 1984

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
COMMUNICATIONS SECTION  
HOBBS OFFICE