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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. Fee	
2. Name of Operator Anadarko Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130				8. Farm or Lease Name Taylor	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM				9. Well No. 4	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>16S</u> RGE. <u>32E</u> S. 16 PM				10. Field and Pool, or Wildcat GB-J-7R-Q-GB-SA	
15. Date Spudded 11-19-87		16. Date T.D. Reached 11-25-87		17. Date Compl. (Ready to Prod.) 12-15-87	
18. Elevations (DF, RKB, RT, GR, etc.) 4180.2 GL; 4194.2 KB		19. Elev. Casinghead 4180 GL			
20. Total Depth 4004 KB		21. Plug Back T.D. 4000 KB		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools 0-4004'		Cable Tools -			
24. Producing Interval(s), of this completion - Top, bottom, Name 3894-3900 KB Grayburg formation. (Premier zone)				25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Welex Ran GR/DSN-SDL, Full wave sonic & GR/collar				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	423' KE	12-1/4"	360 sx Class C w/2% CaCl	0
5-1/2"	15.5#	4004' KB	7-7/8"	500 sx HL + 350 sx C	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None	-	-	-	-	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3920' KB	None			
31. Perforation Record (Interval, size and number) 3894-3900' KB Total 13 holes w/.46" diameter			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3894-3900' KB acidize w/500 gal 15% NEFE		
			frac w/34,860 gal gel & 64,000# sand		
33. PRODUCTION					
Date First Production 12/31/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producer
Date of Test 01/07/88	Hours Tested 24	Choke Size None	Prod'n. For Test Period 30	Oil - Bbl. TSTM	Gas - MCF 31
Flow Tubing Press. 50#	Casing Pressure 50#	Calculated 24-Hour Rate 30	Oil - Bbl. TSTM	Gas - MCF 31	Water - Bbl. 35.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Mike Braswell
35. List of Attachments Deviation survey, GR/DSN-SDL, Full wave sonic, GR/collar log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Mike Braswell</u>		TITLE <u>Field Foreman</u>		DATE <u>01/07/88</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 862
 T. Salt _____ 960
 B. Salt _____ 2120
 T. Yates _____ 2256
 T. 7 Rivers _____ 2520
 T. Queen _____ 3146
 T. Grayburg _____ 3742
 T. San Andres _____ 3926
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abe _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3894 _____ to _____ 3900 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	862	862	Redbed				
862	960	98	Anhydrite				
960	2120	1160	Salt				
2120	2256	136	Tansill				
2256	2520	264	Yates				
2520	3146	626	7-Rivers				
3146	3742	596	Queen				
3742	3926	184	Grayburg				
3926	TD		San Andres				

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