

OIL CONSERVATION DIVISION

P. O. BOX 2038

SARASOTA, NEW MEXICO 87501

Form O-103
Revised 11-1-87

APPROPRIATE FOR	
DISTRICT USE	
DATE	
UNIT	
WELL	
DATE	

10. Indicate Type of Lease
State ☐ Fee ☒ XX

11. State Oil & Gas Lease No.
Fee

CAUTION: NOTICES AND REPORTS ON WELLS
DO NOT USE THE FOLLOWING INFORMATION TO OBTAIN A WELL OR TO OBTAIN A DIFFERENT RESERVOIR.
THE INFORMATION IS FOR INFORMATION ONLY AND IS NOT TO BE USED FOR ANY OTHER PURPOSE.

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER	2. Name of Operator Anadarko Petroleum Corporation	3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E	5. Elevation (Show whether DT, RT, GR, etc.) 4180.2 G.L.	6. Field and Pool, or Wildcat GB-J-7R-Q-GB-SA	7. Unit Agreement Name	8. Form or Lease Name Taylor	9. Well No. 4	10. Field and Pool, or Wildcat GB-J-7R-Q-GB-SA	11. County Lea
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Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> spud, set surface & production casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools on 11/18/87.
2. Spudded 12-1/4" hole on 11/19/87; drilled to 430' KB; set and circulated cement to surface on 8-5/8" casing with shoe @ 423' KB (409' G.L.) with Top of Salt 1050±'. Installed and tested series 900 Double Ram BOP to 1000 psig - held ok.
3. Drilled to TD = 4004' KB, Welex ran GR/DSL-SDL & Sonic logs.
4. Set 5-1/2" casing at 4004' KB & circulated cement to surface on 11/26/87.
5. Currently waiting on Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE Dec. 3, 1987

ORIGINAL SIGNED BY JERRY SESTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE DEC 7 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 4 1987

DEC 4 1987
HONOLULU POLICE