STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HGT AND WINNERALS OF	
DISTRIBUTION	
BANTA FE	 ļ
FILE	
U.S.G.S.	
LAND OFFICE .	
OPERATOR	 <u> </u>

C.L CONSERVATION DIVISION

Form C-103

BO. OF COPIES SCEELED		I	P. O.	вох	2088		Revise	ed 10-1-78
DISTRIBUTION	╼┼╼┼╼╌┤	5			MEXICO 87501			
SANTA FE]					ate Type of Leuse	1 1 1
U.S.O.S.						State		F••
LAND OFFICE					•	5, State	Oil & Gas Lease I	40.
OPERATOR		j				1	к 6806	mm
			UD DEDORT	CN W	VELLS.			
	SUNDR	Y NOTICES A	ND REPURIA	PLUG BAC OR SUCH	N TO A DIFFERENT RESERVOIR. PROPOSALS.)	77777	Agreement Name	7777777
	L "APPLICAT	104 FOR PERMIT	(romm o vo.)			7. Unit	Adreement Hame	
1. OIL [V] 6AI		OTHER-				9 Form	or Lease Name	
2. Name of Operator	<u> </u>					"	STATE -16	_
	IL COMP	ANY				9. Well		
						7	4	1.
P ().	DRAWER	1828 - MIDI	AND, TEXAS	797	702-1828	10. Fie	ld end Pool, or Wil designated	idcat
4. Location of Well						Toy	ington, NE	(Penn)
I. Eccusion of man	?	1650	No.	rth	LINE AND FEET FROM	77771'	THITT	VIIII)
UNIT LETTER								VIIIII.
West		16	TOWNSHIP	16-S	RANGENMPM			
THE	_ LINE, SECT	10N			200 000	12. Co	unty	VIIIII
mmm	TITT	15. E	Clavation (Show w	hether	DF, RT, GR, etc.)	L	ea ())	1111117
		_ \(\)	3809.9	GR -	3829.4 RT			
711111111111111111111111111111111111111	Chack	Appropriate	Box To India	ate N	ature of Notice, Report or Or	her Da	ta	
*	CHECK	INTENTION T	0:	1	SUBSEQUEN	TREPO	ORT OF.	
NO	1102 01 1				· —		ALTERING CASI	.ne 🗍
	\Box		PLUG AND ABAND	ON	REMEDIAL WORK		PLUG AND ABAN	
PERFORM REMEDIAL WORK	H				COMMENCE DRILLING OPHS.		F400 MILE 1	
TEMPORARILY ABANDON	 		CHANGE PLANS		CASING TEST AND CEMENT JOB			
PULL OR ALTER CABING				_	OTHER			
AT 11 T A								
		(Class	ly state all perti	nens des	ails, and give persinent dates, including	ng estimat	ed date of starting	any proposed
17. Describe Proposed of work) SEE RULE 16	Completed	Operations (Crear	ily state are period					
wprk) see Root -					•			
		(01) 1 :		084	' - Started Logging.			
10-28-87:	Drilled	1.7-7/8" hol	le to ID 12	.,004	560-1- 66 6			
		· Etat	shed loggir	nσ – 1	Rigged up - Now running	5-1/2	'casing.	
10-29-87:	TD 12,0)84' - Finis	sued roggii	' 5	1		•	
			_		00 0 1 - noting at 12 086	4 ' - Ce	ementeu	
10-30-87:	TD 12,0	J84 - Set	b 470 sx H	OWCO '	80, 8rd casing at 12,00 Lite with 0.5% Halad-9 r 0.5% CFR-2 and 0.4% Hala	nixed a	at 12./ PP8	4
						ad-9 m	ixed at 15.	,
	IOTIOME	Polosed Mo	ranco Rig	#3 at	7:00 PM CST 10-29-87.		•	
	ppg - 1	Keleasea 110	J				•	
10 21 97.	Ricain	g down rota	ry tools.	•				
10-31-87:								
11-01-87:	Waitin	g on comple	etion unit.					
11-01-07.								
11-02-87:	Waitin	ig on comple	etion unit.					
11-02-07.								
11-03-87:	Waitin	ng on comple	etion unit.		•			
11-04-87:	Moved	in complet:	<u>ion unit -</u>	Prep	to complete well.			
18. I hereby certify the	t the inform	ation above is tru	and complete to	, the D41	st of my knowledge and belief.			
			1//		Production Accountant	t	November November	<u>er 4, 1987</u>
Roy R. Jo	hnson	Tay 1	kuser.	17LE	110ddct10ii 110d			manage sure
SIGNED	· \A/ C	Day :					40V 8	1987
Edo	ie W. S	reuy .		- · - · -		·	DATE CO	1941
APPROVED AV Dil &	Gas In	spector		T T F				
			•	•			and the second s	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	\top	
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE .		
OPERATOR		

A CONSERVATION DIVISION

		TION DIVISION	
DISTRIBUTION	Р. О. ВО	X 2088	Form C-103 ·
SANTA FE	SANTA FE, NEW	MEXICO 87501	Revised 10-1-78
FILE			5a, Indicate Type of Leuse
U.S.O.S.	3	•	State X Fee
LAND OFFICE]		
OPERATOR]		5, State Oil & Gas Lease No.
			К 6806
SUND	RY NOTICES AND REPORTS ON	WELLS ACA TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL X WELL .	OTHER-	·	
2. Name of Operator			8. Form or Lease Name
PENNZOIL COMPANY	• •		STATE -16-
3. Address of Operator			9. Well No.
P. O. DRAWER 182	28 - MIDLAND, TEXAS 79702	-1828	4
	1650 FEET FROM THE North 10H 16 TOWNSHIP 16-S		
	15. Elevation (Show whether 3809.9 GR -		12. County LEA
	Appropriate Box To Indicate N		er Data REPORT OF:
PERPORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABINE	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB XX OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER			
work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	·	

and set at 4400' - Cemented 8-5/8" casing with 1000 gals flowcheck -21- followed with 1300 sx HOWCO Light with 8# salt per sx and 1/4# flocele per sx - Mixed at 13 ppg followed with 350 sx Premium Plus with 2% CACL₂ mixed at 14.8 ppg - Plug down at 6:00 PM CST 9-24-87 - Circulated 120 sx to surface - Approximate cement slurry temperature 75 degrees - Estimated formation temperature 105 degrees. 9-25-87: WOC 16 hours - Tested casing to 1500# for 30" - Tested OK - Estimated compressive strength of cement at time of casing test 1500 psi - Commenced drilling 7-7/8" hole.

18. I hereby certify that the information above is true and domplet	TITLE Production Accountant	September 29, 1987
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT L SUPERVISOR	YITLE	DATE 2011 1987

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.1.G.1.	
LAND OFFICE	
	l

West

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

12. County LEA

Revised 10-1-78 SANTA FE, NEW MEXICO 87501 5a. Indicate Type of Lease State X 5. State Oil & Gas Lease No. OPERATOR к 6806 SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMEN OR PLUE BACK TO A DIF 7. Unit Agreement Name الدر 🗓 OTHER-8. Farm of Lease Name 2. Name of Operator STATE -16-PENNZOIL COMPANY 9. Well No. 1. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828 lg. Field and Pool, or Wildcan Undesignated Lovington, NE (Penn) 4. Location of Well 2100 1650 North UMIT LETTER .

Check Appro NOTICE OF INTEN		ature of Notice, Report or Other SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRITLING OPHS. CASING TEST AND CEMENT JQS X OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent det	ails, and give pertinent dates, including est	imated date of starting any propose

16-S

15. Elevation (Show whether DF, RT, GR, etc.)

3809.9 GR - 3829.4 RT

MORANCO DRILLING COMPANY RIG #3 - Moved in and rigged up. Spudded 17-1/2" hole at 9:30 AM CDT 9-19-87 - Drilled to 426'. Rigged up and ran 13-3/8", 48#, H-40 STC and 54.5#, K-55 STC casing and set at 426'. Cemented 13-3/8" casing with 450 sx premium with 3% CaCl mixed at 15.6 ppg. Plug down at 6:00 PM CDT 9-19-87. Circulated 40 sx to surface. WOC for 16 hours - Tested casing to 600# for 30" - Tested O.K.

Commenced drilling 11" hole.

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18. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
	Production Accountant	September 21, 19
Eddie W. Seay		SEP 2 3 1987
CONDITIONS OF APPROVAL, IF ANY	TITLE	DATC
CONDITIONS OF AFFROME		

RECEINED
SEP 22 1987
SEP 22 1987

STATE OF N	EW MEXICO						0-02	5-30043
ENERGY AND MINER		MENT	UIL CONSERVA	TION DIVIS	ION		Form C-101	
HO. OF COPICS AL	*****	7	P. O. BOX			1	Revised 10-	-1-78
DISTRIBUT	ION		SANTA FE, NEW	MEXICO 8750	01		SA, Indicate	Type of Lease
SANTA FE			34				BTATE	X
FILE						<u> -</u>	5. State Oll	& Gas Lease No.
U.S.G.S.		_]		·		Į.	k	6806
LAND OFFICE				Ť		·	mm	mmmm
OPERATOR		l						
APF	PLICATION	FOR PERI	MIT TO DRILL, DEEPE	N, OR PLUG BA	ACK		777777	
la. Type of Work							7. Unit Agre	ement Name
	DRILL X		DEEPEN		PLUG	BACK -		
b. Type of Well	DRICE [A]		022. EN				8. Farm or L	
WELL XX	GAS	OTHER		BINGLE	м	ZONE	2	State -16-
2. Name of Operator	WELL (9. Well No.	,
l - ·	NZOIL COM	MANY.				1		4
3. Address of Operati		 	· · · · · · · · · · · · · · · · · · ·				18. Fight gn	d pool of Wildon
		1828 -	MIDLAND, TEXAS 79	702-1828		ľ	Lovingto	on, NE (Penn)
					No	h	rinn.	mmmm
4. Location of Well	UNIT LETTER_	F	LOCATED 1650	FEET FROM THE		ILLII LINE		
·			1.6	16 0		27 17		
AND 2100	FEET FROM TH	West	LINE OF SEC. 16	7WP. 10-5	*6E.	37-E NUPM	12. County	<i>…\HH</i>
				77777777	7777	7777777	LEA	HHHH
THITTE	777777				/////			
//////////////////////////////////////								
444444	+++++	<i>}}}}†</i>	/////////////////////////////////////	19. Proposed Der	pth	19A. Formation		20. Rotary or C.T.
				12,200	- 1	Straw	m ·	Rotary
1. Lievations (Show	whether DE KT	(etc.) 2	IA. Kind & Status Plug. Bond	. Y			22. Approx	. Date Work will start
3809.9		, =,	Blanket	Unknown			9/2	1/87
3043.9	JK		Diankee	1 0				
23.			50550555 615010	AND CENENT BROK	CD 414			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48 & 54.5	425	450	Surface
1111	8-5/8"	28	4400	1450	1500'
7-7/8"	5-1/2"	17	12200	350	9000'

BOP's AS PER ENCLOSED DIAGRAMS

UNORTHODOX LOCATION • APPROVED AS PER ORDER NO.

September 8, 1987 Production Accountant (This space for State Use)