

AMENDED REPORT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30049
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 21079 (VA-682)
7. Lease Name or Unit Agreement Name State 7
8. Well No. 1
9. Pool name or Wildcat Wildcat Canyon Remuda (Cisco)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Avra Oil Company	
3. Address of Operator P. O. Box 3193, Midland, TX 79702	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> .. Line and <u>990</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>16</u> Range <u>34</u> NMPM Lea County	
10. Date Spudded 8-18-97	11. Date T.D. Reached 8-21-97
12. Date Compl. (Ready to Prod.) 9-16-97	13. Elevations (DF& RKB, RT, GR, etc.) 4141.1
14. Elev. Casinghead	
15. Total Depth 13,000	16. Plug Back T.D. <u>11275</u> <u>-12,307'</u>
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Ganyon <u>10901 - 11073 Cisco</u>	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None	
22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450	17"	475 sxs	surface
8-5/8	24	4485	11"	1230 sxs	200'
5-1/2	17 & 20	13000'	7-7/8	1350 sxs	above 9100

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10,384	
					ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.		

26. Perforation record (interval, size, and number) 10,901 - 11,073	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,901-11,073	5000 gals of 20% Hcl

PRODUCTION

28. Date First Production 10-18-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11-28-97	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 340	Water - Bbl. 0	Gas - Oil Ratio 7900
Flow Tubing Press. 140	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 340	Water - Bbl. 0	Oil Gravity - API - (Corr.) 44	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Saeed Afghahi Printed Name Saeed Afghahi Title President Date 11/28/97



form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ X
T. Salt _____	T. Strawn _____ X
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____ xx	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,864.....to.....	No. 3, from.....11,700.....to.....
No. 2, from.....11,446.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

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Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

U.S. GEOLOGICAL SURVEY (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology