

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30049
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA 682 (21079)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State 7 (Re-Entry)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	
2. Name of Operator AVRA OIL COMPANY	8. Well No. 1
3. Address of Operator P. O. Box 3193, Midland, Texas 79702	9. Pool name or Wildcat Wildcat (Strawn)

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>16-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County
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10. Date Spudded 8-18-97	11. Date T.D. Reached 8-21-97	12. Date Compl. (Ready to Prod.) 9-16-97	13. Elevations (DF & RKB, RT, GR, etc.) 4149.4	14. Elev. Casinghead
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15. Total Depth 13,000'	16. Plug Back T.D. 12,307'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Reverse Unit	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 11,700'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run None	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450	17"	475 sxs	surface
8-5/8"	24	4485'	11"	1230 sxs	200'
5-1/2"	17 & 20	13,000'	7-7/8"	1350 sxs	above 9100'

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) 11,699' - 11,724'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,699-11,724' 10,000 gals of 20% Hcl
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) prod.					
Date of Test 10-1-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1.0	Gas - MCF 30	Water - Bbl. 27	Gas - Oil Ratio 30,000
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1.0	Gas - MCF 30	Water - Bbl. 27	Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Saeed Afghahi</u> Printed Name <u>Saeed Afghahi</u> Title <u>President</u> Date <u>10-20-97</u>

