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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State "7"
9. Well No.

2. Name of Operator
Samedan Oil Corporation
3. Address of Operator
10 Desta Drive, Suite 240 East, Midland, Texas 79705

10. Field and Pool, or Wildcat
Hume Atoka

4. Location of Well
UNIT LETTER I LOCATED 990 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE OF SEC. 7 TWP. 16-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 10-7-87 16. Date T.D. Reached 11-30-87 17. Date Compl. (Ready to Prod.) 5-26-88 18. Elevations (DF, RKB, RT, GR, etc.) 4194 GR

19. Elev. Casinghead

20. Total Depth 13000 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools A11 Cable Tools _____

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
Plug & Abandon

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CNL-LDT-GR, DLL-MSFI

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	475	17-1/2"	475 sx Class "C"	
8-5/8"	24# & 32#	4485	11"	1230 SX Pacesetter lite/Ta-1	
				w/200 sx "C"	
5-1/2"	17# & 20#	13,000	7-7/8"	1st stage 835 sx "H", 2nd stage 515 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
12809'-12849', 12446'-12458'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Chris Diamond TITLE Division Production Clerk DATE 6-28-88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 11446
T. Salt _____ T. Strawn 11820
T. Salt _____ T. Atoka 11957
T. Yates 2792 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 3655 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 4420 T. Simpson _____
T. Glorieta 5992 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb 7196 T. Granite _____
T. Dripkard 7298 T. Delaware Sand _____
T. Abo 7844 T. Bone Springs _____
T. Wolfcamp 9518 T. _____
T. Penn. 10702 T. _____
T. Cisco (Bough C) 10978 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475	475	Redbed	11275	11469	194	Sands
475	1850	1375	Anhy	11469	11485	16	Sand & Shale
1850	2987	1137	Anhy & Salt	11485	13000	1515	Shale & lime
2987	4096	1109	Anhy				
4096	4630	534	Anhy & lime				
4630	8215	3585	lime				
8215	9578	1363	Dolo				
9578	10195	617	Lime				
10195	11016	821	Lime & Shale				
11016	11104	88	Lime				
11104	11275	171	Lime & Shale				