

**WRS COMPLETION REPORT**REISSUES SEC 7 TWP 16S RGE 34E  
PI# 30-T-0002 06/29/88 30-025-30049-0000 PAGE 1NMEX LEA \* 1980FSL 990FEL SEC NE SE  
STATE COUNTY FOOTAGE SPOT

SAMEDAN OIL D D

OPERATOR WELL CLASS INIT FIN

1 STATE "7"

WELL NO. LEASE NAME

4214KB 4194GR

HUME

OPER ELEV

FIELD POOL AREA

API 30-025-30049-0000

LEASE TYPE NO

PERMIT OR WELL I.D. NO.

10/07/1987 05/16/1988 ROTARY

D&amp;A-OG

SPUD DATE COMF. DATE TYPE TOOL

STATUS

13200 ATOKA HONDO DRLG

12

RIG SUB 18

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 13000

FM/TD MORROW

DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

11 MI NW BUCKEYE, NM

**CASING/LINER DATA**

CSG 13 3/8 @ 475 W/ 475 SACKS

CSG 8 5/8 @ 4485 W/ 1430 SACKS

CSG 5 1/2 @ 13000 W/ 1350 SACKS

SHOT OFF 5 1/2 CSG @ 4520

PLUGS @ 12294-12396 W/10 SX, 9304-9516 W/20 SX, 6979-

7192 W/20 SX, 5786-5997 W/ 20 SX, 4378-4590 W/20 SX,

320-528 W/25 SX, SURF W/10 SX

| TYPE | FORMATION | LTH | TOP DEPTH/SUB | BSE DEPTH/SUB |
|------|-----------|-----|---------------|---------------|
|------|-----------|-----|---------------|---------------|

|     |       |  |      |      |
|-----|-------|--|------|------|
| LOG | YATES |  | 2792 | 1422 |
|-----|-------|--|------|------|

|     |       |  |      |     |
|-----|-------|--|------|-----|
| LOG | QUEEN |  | 3655 | 559 |
|-----|-------|--|------|-----|

|     |          |  |      |      |
|-----|----------|--|------|------|
| LOG | SN ANDRS |  | 4420 | -206 |
|-----|----------|--|------|------|

|     |          |  |      |       |
|-----|----------|--|------|-------|
| LOG | GLORIETA |  | 5992 | -1778 |
|-----|----------|--|------|-------|

|     |      |  |      |       |
|-----|------|--|------|-------|
| LOG | TUBB |  | 7196 | -2982 |
|-----|------|--|------|-------|

|     |          |  |      |       |
|-----|----------|--|------|-------|
| LOG | DRINKARD |  | 7298 | -3084 |
|-----|----------|--|------|-------|

|     |     |  |      |       |
|-----|-----|--|------|-------|
| LOG | ABO |  | 7844 | -3630 |
|-----|-----|--|------|-------|

|     |          |  |      |       |
|-----|----------|--|------|-------|
| LOG | WOLFCAMP |  | 9518 | -5304 |
|-----|----------|--|------|-------|

|     |          |  |       |       |
|-----|----------|--|-------|-------|
| LOG | PNNISLVN |  | 10702 | -6488 |
|-----|----------|--|-------|-------|

|     |       |  |       |       |
|-----|-------|--|-------|-------|
| LOG | CISCO |  | 10978 | -6764 |
|-----|-------|--|-------|-------|

|     |        |  |       |       |
|-----|--------|--|-------|-------|
| LOG | CANYON |  | 11446 | -7232 |
|-----|--------|--|-------|-------|

|     |        |  |       |       |
|-----|--------|--|-------|-------|
| LOG | STRAWN |  | 11820 | -7606 |
|-----|--------|--|-------|-------|

|     |       |  |       |       |
|-----|-------|--|-------|-------|
| LOG | ATOKA |  | 11957 | -7743 |
|-----|-------|--|-------|-------|

CONTINUED IC# 300257028287

REISSUES  
PI# 30-T-0002 06/29/88 SEC 7 TWP 16S RGE 34E  
30-025-30049-0000 PAGE 2

SAMEDAN OIL  
1

STATE "7"

D D

FORMATION TEST DATA

DST 1 3936- 3975 PENROSE S  
REC 4.0 BBL MUD 30.0 BBL FWTR  
REC .0 TR GAS 2350.0 CC WTR  
INIT OP 32M IFP 229 FFP 885  
FINAL OP 1H IFP 1061 FFP 1457  
ISIP 2292 1H34M FSIP 2388 3H IHP 2205 FHP 2204  
SPL CHAM PRESS FINAL 90  
DP REC TOTAL 2723 FT FLUID  
SPL REC .01 CFT GAS

PRODUCTION TEST DATA

PTF 40BW  
MORROW L PERF W/ 32/IT 12809-12849  
PERF 12809-12849  
ACID 12809-12849 4800GALS

ADDTVNTGN

1000 SCF PER BBL  
FWTR  
BRPG 12809-12849 DEPTH 12700  
FLWD 40 BFW + 80 BLW

PTF 118 MCFD 32/64CK  
ATOKA PERF W/ 26/IT 12446-12458  
PERF 12446-12458  
SWFR 12446-12458  
NO DETAILS  
FTP FLUCTUATING 1400-95

PTF 1UO 1 UG  
MORROW U PERF 12749-12765  
PERF 12749-12765  
WFR 12749-12765 18BBLS  
2% KCL  
FLWD DRY GAS WITH SPRAY OIL  
DO BRPG @ 12700

ATOKA PERF 12446-12458  
PERF 12446-12458  
SWFR 12446-12458 26000GALS 18700LBS SAND  
10% METHANOL 20/40  
SQZD 12446-12458 W/ 400S

CONTINUED

REISSUES  
PI# 30-T-0002 06/29/88 SEC 7 TWP 16S RGE 34E  
30-025-30049-0000 PAGE 3

SAMEDAN OIL

D D

STATE "7"

PRODUCTION TEST DATA

SWBD 180 BLW IN 9 HRS  
CMT RET @ 12400  
SQZD & DOC TO 12640

PTS 1 UG  
ATOKA REPERF w/ 32/IT 12446-12454  
PERF 12446-12454  
ACID 12446-12454 1500GALS  
7 1/2%  
SWBD 24 BLW W/2 FT FLARE

LOGS AND SURVEYS /INTERVAL,TYPE/

|                 |     |            |      |            |     |
|-----------------|-----|------------|------|------------|-----|
| LOGS 9000-12948 | CBL | 9000-12948 | CCL  | 9000-12948 | GR  |
| LOGS            | DLL |            | MSFL |            | CNL |
| LOGS            | LDT |            |      |            |     |

DRILLING PROGRESS DETAILS

|       |                               |
|-------|-------------------------------|
|       | SAMEDAN OIL                   |
|       | 10 DESTA DR STE 240 EAST      |
|       | MIDLAND, TX 79705             |
|       | 915-688-3660                  |
| 09/14 | LOC/1987/                     |
| 10/09 | DRLG 1775 (ANHY)              |
| 10/12 | DRLG 3340                     |
| 10/21 | DRLG 5700 (LM)                |
| 11/04 | DRLG 9820                     |
| 11/09 | DRLG 10720                    |
| 11/16 | DRLG 11170                    |
| 12/02 | 13000 TD, PREP RUN CSG        |
| 12/10 | 13000 TD, WOCT                |
| 12/17 | 13000 TD, WOCT                |
| 01/11 | 13000 TD, PB 12950, PREP PERF |
| 01/21 | 13000 TD, PB 12950, PREP SWAB |
| 02/01 | 13000 TD, PB 12950, TSTG      |
| 02/11 | 13000 TD, PB 12950, TSTG      |
| 02/24 | 13000 TD, PB 12950, TSTG      |
| 03/02 | 13000 TD, PB 12950, TSTG      |
| 03/11 | 13000 TD, PB 12950, TSTG      |
| 03/15 | 13000 TD, PB 12950, SI        |
| 03/31 | 13000 TD, PB 12640, PREP ACID |

CONTINUED

REISSUES  
PI# 30-T-0002 06/29/88 SEC 7 TWP 16S RGE 34E  
30-025-30049-0000 PAGE 4

SAMEDAN OIL

1

STATE "7"

D D

DRILLING PROGRESS DETAILS

04/07 13000 TD, PB 12640, SI WOO  
04/14 13000 TD, PB 12640, SI WOO  
04/21 13000 TD, PB 12640, SI WOO  
05/02 TD REACHED 11/30/87 RIG REL 12/04/87  
13000 TD.  
COMP 5/16/88, D&A  
NO CORES, ONE DST RPTD  
06/28 REISSUE TO CORRECT COMP DATE, INT CSG &  
ADD LOG TOPS, LOGS RUN, & PLUGGING DETAIL  
REPLACEMENT FOR CT ISSUED 5/9/88