Submit 3 copies to Appropriate District Office	CONDITIONS OF APPR All pits muslined with p All shoe plugub plugs & be tagged All cement plugs pumped m	lastic cement plug@abo		t feet nind	Form C-103 Revised 1-1-89
DISTRICT I P O. Box 1980, Hobbs NM 88240 DISTRICT II P O. Drawer DD, Artesia NM 88210 DISTRICT III	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			ELL API NO: 30-02	5-30059 Fee X
(DO NOT USE THIS FO DIFFEREN	IOTICES AND REPORTS ON WELLS RM FOR PROPOSALS TO DRILL OR T T RESERVOIR. USE " APPLICATION I -101) FOR SUCH PROPOSALS.)	O DEEPEN OR PLUG FOR PERMIT"		Lease Name or Unit Agre	an a
1. Type of Well: OIL GAS WELL X WELL 2. Name of Operator	OTHER		8	BURTO	
Ya	tes Petroleum Corporation			. Pool Name o	vr Wildcat
3. Address of Operator 105 South 4th., Artesia, NM 88210					SAN ANDRES
4. Weil Location					
Unit Letter J:240	0 Feet From The SOUTH	Line and	1850 Feet F	From The	EAST Line
Section 26 Townsi	nip 16S Range 37E	NMPM	LEA		COUNTY
10.	Elevation (Show whether DF, RI 3765.2 GR	KB, RT, GR, etc.)		1000000	
11. Check Appropria	te Box to Indicate Nature of	Notice Report	or Other Data		
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST ANI	لسب . 	tes including astir	
date of starting any proposed YATES PETROLEUM C MIRU pulling unit. Load t GIH w/ tubing open-ende gel. Pull tubing up to 502 Plug must be tagged @ Stretch 5-1/2" casing to f Cut 5-1/2" casing 50' abo 35 sk cement plug. WOC Spot 35 sk cement plug NOTE: If 5-1/2" stub & 8 Spot 35 sk cement plug Spot 35 sk plug inside 8 from 508' to cover 13-3/8 Cut off wellhead & set 1	Work) SEE RULE 1103. ORPORATION respectfull ubing & casing; NU BOP. Puted to cement on top of retained 5' & spot 25 sk cement plug 4900' or before. If no tag, resp ind free point. Cement Bond by free point & lay down 5-1 C & tag plug 50' above 5-1/2" across 5-5/8" casing shoe @ -5/8" casing shoe are within across 5-5/8" casing shoe @ -5/8" casing across top of Sa 3" casing shoe depth (458'). 5 sk surface plug w/ regulation	y request perm all production eq er @ 5450'. Loa across San And spot plug, WOC, Log shows TOC //2" casing. GIH stub or higher. 4300' from 435 100' of each oth 4300' from 435 alt from 2130-22 -TAC on abandonmer	iission to plug & uipment. d casing w/ 9.5-1 dres perfs 4966-4 & tag again. POI C @ 4600' w/ pos w/ tubing to 50' in If no tag, respot p fo' - WOC & tag p her, combine stub 50' - WOC & tag p 230'. Spot 35 sk p	a abandon as 0 ppg brine w/ 974'. WOC & t H w/ tubing. sible stringers nside 5-1/2" str blug & tag agai blug @ 4250' o & shoe plugs blug @ 4250' o	follows: 25 lbs/bbl salt ag. up to 4400'. ub & spot n. r higher. into one plug.
I hereby certify that the information above a	true and complete to the best of my knowledge an		Operations Tec	<i>hician</i> DATE	3/6/02
	und Allek			<u></u>	
TYPE OR PRINT NAME Donna (TELEPHO	DNE NO 505-748-1471
(This space for State Use)	SENTATIVE II/STAFF	Walgara		DATE	
CONDITIONS OF APPROVED BY	D REPRESENTATIVE IN SUC	HOU	COMMISSION MI RS PRIOR TO TH GGING OPPRATUC	UST BE NOTIFI HE BEGINNIN	GOF