

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30059
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Burton AER Com
8. Well No. 1
9. Pool name or Wildcat <i>Wildcat</i> Hobbs Channel San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3765.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter <u>J</u> : <u>2400</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3765.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Plugging back to San Andres</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-94 - Moved in and rigged up pulling unit to begin plugging back operations.
5-24-94 - POOH with rods and 2-7/8" tubing. Rigged up wireline. WIH w/CIBP and correlated into place at 11500'. Capped with 35' of cement. Set a CIBP at 7000' and capped with 35' of cement to isolate casing leaks from 7312-7658'. POOH with wireline.
5-25-94 - Tested 5-1/2" casing to 2000#. Rigged up wireline. Perforated 4 squeeze holes at 5500'. Pressured casing to 2000#. Established circulation out of 8-5/8" casing valve to pit. WIH w/5-1/2" cement retainer on 2-7/8" tubing and set at 5450'. Established circulation. Tested tubing. Cemented with 475 sacks Class "C" cement. (466 sacks behind casing & 6.5 sacks in 5-1/2" casing, 2 sacks to pit). POOH. Shut well in. WOC.
5-27-94 - Rigged up wireline. Ran CCL & CBL logs. RIH w/4" casing gun and perforated 4966-4974' (San Andres) w/32 .42" holes (4 SPF). RIH w/4-1/2" packer on 2-7/8" tubing.
5-28-31-94 - Spotted acid across perforations 4966-4974'. Set packer above perforations. Acidized perforations 4966-4974' with 1500 gallons 15% NEFE HCL acid and ball sealers. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-2-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

JUN 06 1994

RECEIVED

JUN 07 1994

**JOE HODDS
OFFICE**