

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WELL TYPE	
LAND OFFER	
TRANSPORTER	
OPERATION	
PRODUCTION	

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-1-88
UNLESS IT IS PROVEN TO BE
IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Burton AER Com	1	Casey Strawn R-8663	State, Federal or Fee	Fee
Location				
Unit Letter	J	2400 Feet From The South Line and 1850 Feet From The East		
Line of Section	26	Township 16S	Range 37E	Lea Count.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Co.	Effective 1-1-93	PO Box 2297, Midland, TX 79702
EOTT Energy Corp.	Effective 1-1-93	
If well produces oil or liquids, give location of tanks.	Unit J	Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Wells	Full Test
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-5-87	12-28-87	11933'	11852'					
Elevations (DF, RAH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3765.2' GR	Strawn	11543'	11600'					
Perforations	Depth Casing Shoe							
11543-11575'	11933'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	458'	450
11"	8-5/8"	4300'	1900
7-7/8"	5 1/2"	11933'	860
	2-7/8"	11600'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-21-87	12-28-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
12	6	6	TSTM

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Supervisor

1-5-88

(Date)

OIL CONSERVATION DIVISION

JAN - 3 1988

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi