

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S		
LAND OFFICE		
OPERATOR		

API No. 30-025-30079

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name Leamex	
9. Well No. 42	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4171' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

10-16-87: Td'd 7-7/8" hole @ 4 P.M. MST. Wellex ran DLL-MSFL-GR-Cal. Td to 2500'
CNL-LDT-GR-Cal. Td to 2500' w/ CNL-GR-Cal 2500-0.

10-17-87: Set 5-1/2" 15.5# K-55 csg. @ 4800'. Cmt'd w/ 900 sx Howco Lite, 5% salt, 400 sx
Class C neat. Circ. 194 sx. ND BOP.

10-18 thru

10-27-87: Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

See Reverse Side

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/13/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 1987

CONDITIONS OF APPROVAL, IF ANY:

10-28-87: Install BOP. Test BOP & csg. to 3000#. Ran GR/collar locator log from TD to 3500'. Perf'd w/ 4" OD csg. gun 2 SPF from -

10-29-87: Swbd to clean up perfs.

10-30-87: Acidized perfs 4239'-4528' w/ 4000 gals. 15% NEFe HCl. Flwd back to tank, rec. 64 BO, 99 BLW & AW.

10-31 thru 11-03-87: Flwd and swbd back well, rec. 235 BO, 99 BLW.

11-04-87: Frac'd w/ 64,000 gals. gelled crosslinked 2% KCl water, 120,000# 20/40 sand.

11-05 thru 11-11-87: Flwd and swbd back 729 BLW, rec. 106 BO.

11-12-87: Recovering load.

4239'-4242'	3'	6 holes	2 SPF
4285'-4289'	4'	8 holes	2 SPF
4324'-4328'	4'	8 holes	2 SPF
4374'-4377'	3'	6 holes	2 SPF
4396'-4400'	4'	8 holes	2 SPF
4414'-4418'	4'	8 holes	2 SPF
4424'-4426'	2'	4 holes	2 SPF
4434'-4436'	2'	4 holes	2 SPF
4441'-4444'	3'	6 holes	2 SPF
4446'-4449'	3'	6 holes	2 SPF
4514'-4518'	4'	8 holes	2 SPF
4520'-4524'	4'	8 holes	2 SPF
4526'-4528'	2'	4 holes	2 SPF
TOTAL	42'	84 holes	

10-28-87
COCO
NORBS OFFICE