

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-30079

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 42
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Whidcat Maljamar-Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 4171.1' GR (unprepared)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07 thru

10-09-87: Spud 12-1/4" hole at 2:30 p.m. MST on 10-07-87. TD'd hole at 12:00 p.m. 10-09-87. Set 8-5/8" 24# K-55 ST&C casing at 1500' with 1000 sx Class "C" cmt, 2% CaCl2. Circ 134 sx cmt. Temperature of slurry when mixed was 65°, estimated formation temperature in zone of interest was 65°. Cmt strength at time of csg test exceeded 500 psi. Total WOC time 12 hrs. Tested BOP to 1000 psi-held ok.

10-10 thru

10-16-87: Drlg. PTD 4397'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay W. J. Mueller TITLE Engineering Supervisor, Reserv DATE 10-16-87

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1987

HOBBS OFFICE
OCT 19 1987
RECEIVED