

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-30081

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Phillips E State	
9. Well No. 36	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
12. Name of Operator Phillips Petroleum Company	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
14. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 4127' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-07-87: MI & RU DDU. Installed 3000 psi BOP. Pressure tested BOP & csg to 3000 psi. Ran GR/collar locator log from 4757' PBTD to 3500'. Perf'd using 4" OD csg gun 2SPF from

4430'-4434'	4'	8 holes	2 SPF
4465'-4471'	6'	12 holes	2 SPF
4481'-4483'	2'	4 holes	2 SPF
4494'-4496'	2'	4 holes	2 SPF
4517'-4522'	5'	10 holes	2 SPF
4533'-4535'	2'	4 holes	2 SPF
4542'-4544'	2'	4 holes	2 SPF
4560'-4564'	4'	8 holes	2 SPF
4570'-4573'	3'	6 holes	2 SPF
4589'-4596'	7'	14 holes	2 SPF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1/6/88

APPROVED BY Paul Kautz TITLE Geologist DATE JAN 11 1988

CONDITIONS OF APPROVAL, IF ANY:

4663'-4667'	4'	8 holes	2 SPF
4669'-4671'	2'	4 holes	2 SPF
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TOTAL	43'	86 holes	

12-08 thru 12-22-87: Acidized perfs w/4300 gals 15% NEFe HCl. Frac'd w/44,000 gals of gelled crosslinked 2% KCl water and 84,000# of 20/40 mesh sand. Swbg back load. Ran 2" X 1-1/4" X 16' pmp and rods. Hung well on.

12-23 thru 12-31-87: Waiting on electrical hookup.

1-1 thru 1-05-88: Hooked up electrical power. Pmpg 24 hrs. a day, rec total of 51 B0, 320 BLW, 381 BLW to rec.