

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30081

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Unit Agreement Name
12	Name of Operator Phillips Petroleum Company	8 Farm or Lease Name Phillips E State
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 36
14	Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4126.5' GR (unprepared)		12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Logging</u> <input checked="" type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-87: Spud 12-1/4" hole at noon.  
11-17-87: Drlg.  
11-18-87: Td-d 12 1/4" hole at 6:00 a.m. MST. Set 8-5/8" 24# K-55 ST&C casing at 1493' with 1000 sx Class "C" with 2% CaCl<sub>2</sub>. Circ 185 sx cmt. Total WOC 10 hrs. Temperature of cmt slurry 60°, formation temperature 65°. Tested casing and BOP to 1000 psi for 30 min - ok.  
11-19 thru  
11-25-87: Drlg.  
11-26-87: TD'd 7-7/8" hole at 4800' at 9:00 p.m.  
11-27-87: Wellex ran DLL-MSFL-GR-Cal from TD to 2500'; CNL-LDT-GR-Cal from TD to 2500'; CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# ST&C casing at 4800' with 1000 sx Class C Neat. Circ 225 sx cmt to surface.  
Presently waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE December 1, 1987

APPROVED BY ORIGINAL SIGNED BY JERRY SEATON TITLE DISTRICT ENGINEER DATE DEC 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 3 1987  
OCD  
HOBBS OFFICE