

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P&A

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Latham

9. Well No.
1

2. Name of Operator
Amerind Oil Co.

3. Address of Operator
500 Wilco Bldg., Midland, TX 79701

10. Field and Pool, or Wildcat
N.E. Lovington Penn

4. Location of Well
UNIT LETTER L LOCATED 2130 FEET FROM THE South LINE AND 660 FEET FROM Lea

TWP. West LINE OF SEC. 27 TWP. 16S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10-14-87 16. Date T.D. Reached 11-15-87 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3783' GL, 3799' KB 19. Elev. Casinghead 3783'

20. Total Depth 11640' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
N/A

25. Was Directional Survey Made
Yes, Attached

26. Type Electric and Other Logs Run
Dual Induction Laterolog; Compensated Neutron-Density

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	400'	17-1/2"	425 sx CIs "C"; circ 75 sx	None
8-5/8"	32 & 24#	4200'	11 "	1600 sx PSL, 200 sx CIs "C"	None
				neat; circ 120 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

31. Perforation Record (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Record of Inclination, Drill Stem Test, Logs (2), C-103.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE November 30, 1987

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on plots land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Clorida	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	9672	T. Chinle	T. T.
T. Penn.	10590	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4200	4200	(not logged)
4200	10142	5942	dolo, w/some shale & chert
10142	11325	1183	time & shale
11325	11537	212	time
11537	11640	103	sandy time