Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Fabbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

I.

State of New Mexico Ene Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

N							Well v	TLI LAC			
Operator Texaco Exploration and Pro	duction Ir	nc.					30 (025 30088		$\mathcal{Q}\lambda$	
							 _				
Address P. O. Box 730 Hobbs, Ne	w Maylac	22241	1_25	28							
	W MEXICO	88240)- <u>2</u> 5,	28	X Oth	er (Please expla	úr.)				
Reason(s) for Filing (Check proper box)		_	~		-	FECTIVE 6-					
New Well		Change in			_r	0-					
Recompletion 🖳	Oil		Dry C								
Change in Operator	Casinghead	Gas	Cond	ensate							
change of operator give name ad address of previous operator Text	co Produ	cing Inc	.	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	528		
I. DESCRIPTION OF WELL	AND LEA	SE					Kind (of Lease	1 1	ease No.	
Lease Name	1	Well No.	1	•	ing Formation		State,	Federal or Fee	77894		
STATE P		13	LOV	INGTON G	RAYBURG S	AN ANDRES	SISTAT	E			
Location	4050			•	OUTH	e and2410)	et From The E	AST	Line	
Unit Letter	_ :1350			From The S	COTT. LIB	e and	Pe				
Section 32 Townsh	ip 16	SS	Rang	e 37E	, N	MPM,		LEA		County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATI	JRAL GAS						
Name of Authorized Transporter of Oil		or Conde	assie		Address (U/	e address to wi					
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi Phillips 66 Na	nghead Gas Itural Gas	区 。G	or Dr ∃A C	ry Cas [] Gas Cork	Address (Gin	e <i>eddress to wi</i> laza Office	Bldg B	<i>copy of this fo</i> artlesville ₀	Oklahom	a 74004	
If well produces oil or liquids,	Unit	Sec.	Twp	Ree	is gas actual	y connected?	When	7 '			
rive location of tanks.	М	32	16	S 37E		YES	1	09/	/17/88		
this production is commingled with the V. COMPLETION DATA	t from any oth	er lease or	pool, g	give commin	gling order num	ber:					
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			بلي		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Date Spudded	Date Comp	al. Ready t	o Prod.	•	Iom Dehm			P.B. L.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing	g Shoe		
Perforations									•		
						NO BECOL					
					CEMENT			1 -	SACKS CEM	ENT	
HOLE SIZE	CA:	SING & T	UBING	SIZE		DEPTH SET		<u>-</u>	MON3 CEM	ENT	
	l					_,		 			
											
								J			
V. TEST DATA AND REQUI	ST FOR A	LLOW	ABL	E							
V. TEST DATA AND REQUI	recovery of to	stal volum	e of loa	d oil and mi	us be equal to o	exceed top all	lowable for th	is depth or be j	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
E FIE 164 On 162 10 1					1				To the Sine		
Length of Test	Tubing Pressure				Casing Pres	ure		Choke Size			
Dengar or real	Thorng Pressure				1						
Actual Prod. During Test	Oil - Bbls.				Water - Bbi	B.		Gas- MCF			
William Lion: Draining Leav	On - Dois										
											
GAS WELL					Dia Cond	neste/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test				DOIS. CORO	Bbls. Condensate/MMCF					
	ne Method (nited, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)	Casting Free	eate (and in)									
VL OPERATOR CERTIFI	CATE OF	F COM	PLL	ANCE	<u> </u>	OIL CO	NSFRV	ATION	DIVISION	NC	
I hamby certify that the rules and re-	rulations of the	: Oil Cons	ervatio	D.	11	_			_ *		
Division have been complied with a	ad that the info	rmatica g	iven ab	ove	1)		.	. 151			
is true and complete to the best of m	y knowledge a	ind belief.			Dat	e Approve	edl	1111	= 12일 년 -		
,					-3.	EE	7.		- 10 M		
7.m. Mill	w				By.	Car -		,	·		
Signature K. M. Miller		Div. O	pers Tiu	. Engr.	.						
Printed Name May 7, 1991			-688	-4834	. Title	9			7		
Date		To	dephon	e No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.