

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
State P

9. Well No.
13

10. Field and Pool, or Wildcat
Lovington Grayburg
San Andres

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 33240

4. Location of Well
UNIT LETTER J LOCATED 1350 FEET FROM THE South LINE AND 2410 FEET FROM

12. County
Lea

THE East LINE OF SEC. 32 TWP. 16-S RGE. 37-E NMPM

15. Date Spudded 5-12-88 16. Date T.D. Reached 6-9-88 17. Date Compl. (Ready to Prod.) 6-21-88 18. Elevations (DF, RKB, RT, GR, etc.) KB 3311 19. Elev. Casinghead 3792

20. Total Depth 11,240 21. Plug Back T.D. 4911 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-11,240 Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
4708-4720' Lovington Grayburg-San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dipmeter, CDL-CNS, DIL-MEL, VSP, BHC Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48# H-40	460	17-1/2	550 SX C1 "H"	0
8-5/8	32 K-55ms-80	4361	12-1/4	1300 SX HLW, 250 SX C1	H 0
5-1/2	17# J-55	5000	7-7/8	365 SX C1 "H"	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4749	---

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4708-4720 (25 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4708-4720	A/3000 15% NEFE and
			40 ball sealers

33. PRODUCTION
Date First Production 6-21-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-25-88 Hours Tested 24 Choke Size --- Prod'n. For Test Period --- Oil - Bbl. 35 Gas - MCF TSTM Water - Bbl. 40 Gas - Oil Ratio ---
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. 35 Gas - MCF TSTM Water - Bbl. 40 Oil Gravity - API (Corr.) 37

34. Disposition of Gas (Sold, used for fuel, vented, etc.) --- Test Witnessed By E.N. Callarman

35. List of Attachments ---

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Head TITLE Area Superintendent DATE 6-30-88

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2070	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,043	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,138	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3083	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4671	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6047	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6126	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7617	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7669	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8313	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9335	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10040	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4708	to _____ 4720	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet _____
No. 2, from _____	to _____	feet _____
No. 3, from _____	to _____	feet _____
No. 4, from _____	to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	749	749	Redbed				
749	3378	2629	Anhydrite and shale				
3378	3981	603	Lime and anhydrite				
3981	4361	380	Anhydrite				
4361	4400	39	Anhydrite and shale				
4400	6023	1628	Dolomite and lime				
6023	9826	3793	Dolomite				
9826	10126	300	Dolomite and shale				
10126	10555	429	Dolomite and chert				
10555	10841	286	Lime, shale and dolomite				
10841	11240	399	Lime and shale				

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