

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0011 08/15/88 SEC 32 TWP 16S RGE 37E
30-025-30088-0000 PAGE 1

NMEX LEA * 1350FSL 2410FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
TEXACO PROD OPERATOR D DO
13 STATE "P" WELL CLASS INIT FIN
WELL NO. LEASE NAME
3811KB 3792GR

LOVINGTON
FIELD/POOL/AREA
API 30-025-30088-0000
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
05/12/1988 06/25/1988 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
11350 GRBG-SAD EXETER DRLG 67
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11240 PB 4911 FM/TD ATOKA
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI SE LOVINGTON, NM

WELL IDENTIFICATION/CHANGES

FTG CHGD FROM 1700 FSL, 1980 FEL
FIELD CHGD FROM LOVINGTON E
PROJ FM CHGD FROM STRAWN
FIELD CHGD FROM SHIPP

CASING/LINER DATA

CSG 13 3/8 @ 460 W/ 550 SACKS
CSG 8 5/8 @ 4361 W/ 2050 SACKS
CSG 5 1/2 @ 5000 W/ 365 SACKS
PLUGS @ 10965-11108 W/50 SX, 9983-10095 W/60 SX,
9273-9387 W/50 SX, 8262-8377 W/50 SX, 5830-6175 W/150
SX

TUBING DATA

TBG 2 7/8 AT 4749

INITIAL POTENTIAL

IPP 35BOPD
SN ANDRS PERF 40BW
GTY 37.0 W/ 2/FT 4708- 4720 24HRS
GOR TSTM

CONTINUED IC# 300257032487

Petroleum Information

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PI-WRS-GET
Form No187

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D DO

TEXACO PROD
 13

STATE "P"

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		2070 1741	
LOG	YATES		3083 728	
LOG	SN ANDRS		4671 -860	
LOG	GLORIETA		6047 -2236	
LOG	PADDOCK		6126 -2315	
LOG	TUBB		7617 -3806	
LOG	DRINKARD		7669 -3858	
LOG	ABO		8313 -4502	
LOG	WOLFCAMP		9335 -5524	
LOG	PNNSYLVN		10040 -6229	
LOG	STRAWN		11043 -7232	
LOG	ATOKA		11188 -7377	

SUBSEA MEASUREMENTS FROM KB

PRODUCTION TEST DATA

PTP 35BOPD
 SN ANDRS PERF 40BW
 PERF 4708- 4720 W/ 2/FT 4708- 4720 24HRS
 ACID 4708- 4720 3000GALS
 15% NEFE

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 4361-11236 GR	4361-11236 DI	4320-11233 GR
LOGS 4320-11233 BHCS	4320-11234 FD	4320-11234 GR
LOGS 4320-11234 CNL	9180-11180 DIPM	GR
LOGS CCL		

DRILLING PROGRESS DETAILS

	TEXACO PROD
	BOX 728
	HOBBS, NM 88240
	505-393-7191
10/05	LOC/1987/
05/16	DRLG 2114
05/18	DRLG 3378
05/24	DRLG 4410
05/25	DRLG 4850
06/01	DRLG 8472
06/06	DRLG 10565

CONTINUED

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TEXACO PROD
13

STATE "P"

D DO

DRILLING PROGRESS DETAILS

06/08 DRLG 11040
06/13 DRLG 11240
06/15 11240 TD, CIRC
06/22 11240 TD, PB 4911, TOP
06/29 11240 TD, PB 4911, WOPT
07/20 11240 TD, PB 4911, WOPT
08/08 TD REACHED 06/09/88 RIG REL 06/15/88
11240 TD, PB 4911
COMP 6/25/88, IPP 35 BO, 40 BWPD, GOR TSTM
GTY 37
PROD ZONE - SAN ANDRES 4708-4720
NO CORES OR DSTS RPTD

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

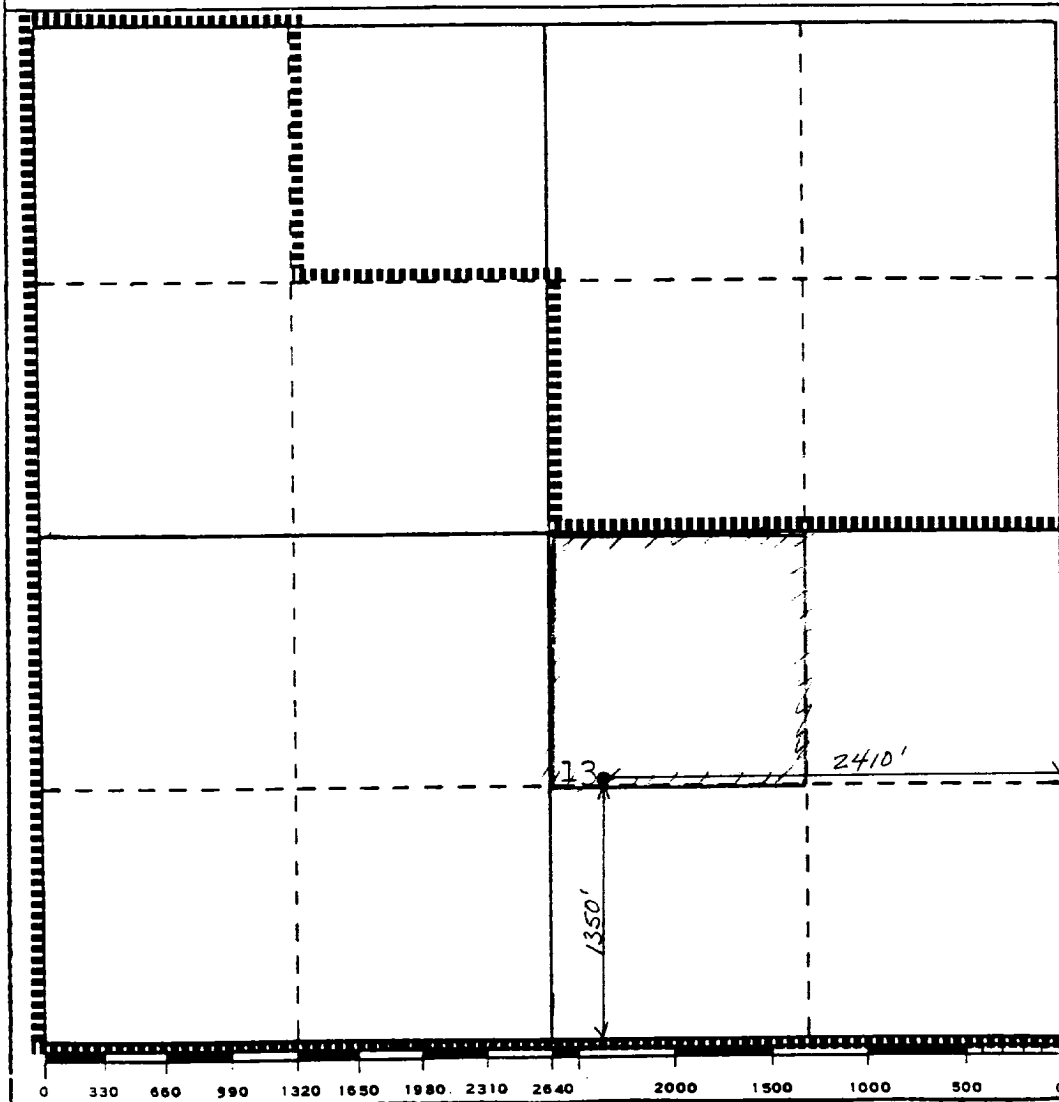
Operator Texaco Producing Inc.		Lease State "P"		Well No. 13
Unit Letter 5	Section 32	Township 16-S	Range 37-E	County Lea
Actual Footage Location of Well: 1350 feet from the South line and 2410 feet from the East line				
Ground Level Elev. 3794	Producing Formation Grayburg-San Andres	Pool/Undes. Lovington Grayburg-San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

L. J. Seeman

Position

Dist. Petr. Engr.

Company

Texaco Producing Inc.

Date

7-28-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.