Submis 5 Copies Appropriate Direction Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Control Minerals and Na OIL CONSERV. P.O. H	New Mexico Instal Resources Department ATION DIVISION Box 2088 fexico 87504-2088	Form C-184 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	N
Openator CENOCO, Inc.	•		HAPINO. 30-025-30114
Address 10 Desta Dri	ve west midla	nd, TX 79705	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casingheed Gas Condensate	X Other (Please explain) Change MC Battory# 3	A virit were from 3 to Battory#2.
II. DESCRIPTION OF WELI		<u> </u>	<u></u>
Lesse Name MCA UNIT BTE Location	HO Well No. Pool Name, Inclus		nd of Lease Lease No. Re, Extendor Foe LC -029509B
	-:2543 Feet From The	DUTH Line and 2635	Feet From The Last Line
□ Section ♥	hip 15 Range 32		Lea County
Name of Authorized Transporter of Oil Manuard Rething	or Condensate	Address (Give address to which approx	ned copy of this form is to be sens) Artesta, NM 88210
Name of Authorized Transporter of Casi	appres Ges A or Dry Ges D	Address (Give address to which approv	Hanor NM 88244
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ren D 28 175 32E	Is gas actually connected? Wh	
If this production is commissied with the IV. COMPLETION DATA	t from any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well 1 - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performions			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowable for t	this details on the for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
Signature	M	Ву	
Nannette Nelson Printed Name	Bil Prod Analyst	Title	· · · · · ·
<u>2 6 9]</u> Date	<u>(915) 686-6553</u> Telephone No.	1 1115	
	m is to be filed in compliance with I		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.