

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
071029509B LC-029509-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA

8. Well Name and No.

378

9. API Well No.

300253011600

10. Field and Pool, or Exploratory Area

Maljamar Grayburg-SA

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive West, Midland, TX 79705, (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2543 2534' FSL & 2625' FEL  
Sec. 22, T-17S, R-73E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to temporarily abandon this well by the following procedure:

1. Fill bottom of hole (across Grayburg 6th zone) with sand, topped with a 3' cement plug at 3782' log depth.
2. Set a cement retainer at 3600' (above the Grayburg 5th and 6th zones).
3. Pump 100 bbls. of Floperm 340 followed by 50 sacks of Class "H" cement to plug off the Grayburg 5th and 6th zones.
4. Temporarily abandon the well by (a) testing casing to 500 psi and (b) circulating packer fluid to the surface.

The intent of this procedure is to prevent cross-flow of CO2 into upper Grayburg stringers in this well as CO2 migrates across this location from adjacent CO2 injection wells.

PLEASE NOTIFY BLM @ (505) 393-3612 PRIOR TO PRESSURE TESTING THE CASING AND FURNISH BLM WITH THE PRESSURE TEST CHART.

14. I hereby certify that the foregoing is true and correct

Signed Joseph W. Hoover

Title Regulatory Coordinator

Date 8-29-90

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title PERMITS SUPERVISOR

Date 8-29-90