

WRS COMPLETION REPORT

COMPLETIONS SEC 22 TWP 17S RGE 32E
PI# 30-T-0033 04/04/88 30-025-30116-0000 PAGE 1

NMEX LEA * 2543FSL 2625FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
CONOCO INC D DO
OPERATOR WELL CLASS INIT FIN
378 MCA UNIT
WELL NO LEASE NAME
4015KB 4001GR MALJAMAR
OPER ELEV FIELD POOL AREA
API 30-025-30116-0000

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
11/17/1987 02/07/1988 ROTARY OIL
SPUD DATE COMF DATE TYPE TOOL STATUS
4300 GRBG-SAD CACTUS DRLG 53 RIG SUB 13
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 4250 PB 3980 FM/TD SN ANDRS
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

2 MI S MALJAMAR, NM

CASING/LINER DATA

CSG 13 3/8 @ 806 W/ 600 SACKS
CSG 8 5/8 @ 2150 W/ 800 SACKS
CSG 5 1/2 @ 4244 W/ 1400 SACKS
CSG SQZ @ 3630 W/2 JETS & 200 SX & DOC

TUBING DATA

TBG 2 7/8 AT 3715

INITIAL POTENTIAL

IPP 19BOPD 9 MCFD 257BW 24HRS
GRAYBURG PERF W/ 79/IT 3748- 3814 GROSS
SN ANDRS PERF W/ 18/IT 3908- 3916
GOR 474 GTY-NO DETAILS
COMMINGLED

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		2146 1869	
LOG	SVN RVRS		2500 1515	
LOG	QUEEN		3095 920	
LOG	GRAYBURG		3277 738	
LOG	SN ANDRS		3868 147	

CONTINUED IC# 300257032887

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Petroleum Information

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CONOCO INC D DO
378 MCA UNIT

PRODUCTION TEST DATA

SN ANDRS PERF W/ 18/IT 3908- 3916
PERF 3908- 3916
ACID 3908- 3916 20BBLS
RBP 3908- 3916 DEPTH 3828

GRAYBURG PERF W/ 79/IT 3748- 3814 GROSS
PERF 3748- 3750 3777- 3779 3787- 3795 3811- 3814
ACID 3748- 3814 35BBLS
MOVED RBP TO 3980

PTF 19B0 257BW
GRAYBURG PERF 3748- 3814 GROSS
SN ANDRS PERF 3908- 3916
SWFR 3748- 3916 217BBLS 22440LBS SAND ADDTVGELA
COMMINGLED

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 2140- 4189 DENL 2140- 4189 GR DLL
LOGS MLL CNL LDT
LOGS MSFL CAL

DRILLING BREAKS

03791-03802
04052-04067

DRILLING PROGRESS DETAILS

CONOCO INC
BOX 460
HOBBS, NM 88240
505-393-4141
10/05 LOC/1987/
12/11 4250 TD, WOCT
02/18 4250 TD, PB 3980, WOPT
BHT 102 F @ 4189
TD REACHED 11/27/87 RIG REL 11/27/87
03/28 4250 TD, PB 3980
COMP 2/7/88, IPP 19 BO, 9 MCFG, 257 BWPD,
GOR 474, GTY (NR)

CONTINUED

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CONOCO INC
378

MCA UNIT

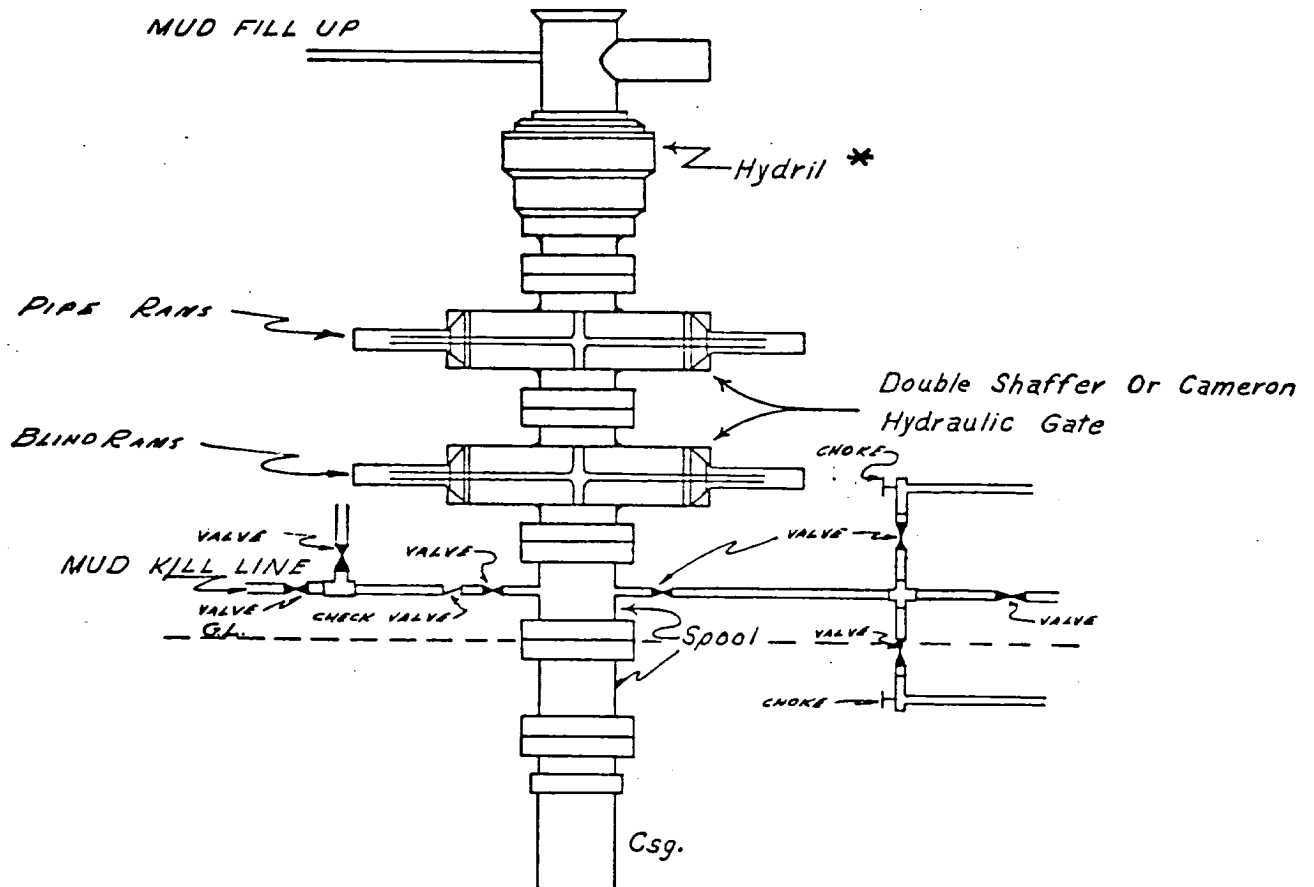
D DO

DRILLING PROGRESS DETAILS

PROD ZONE - GRAYBURG-SAN ANDRES 3748-3916
(COMMINGLED)
NO CORES OR DSTS RPTD

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

*

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL
MAY OR MAY NOT BE USED.

RECEIVED
OCT 21 1987
OCD
HOBBS OFFICE

187-61 122

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