Contract Receiver Server Attrices OIL CONSERVATION DIVISION at Bottom of P District D Anseak NM 8210 P.O. Box 2088 District D Santa Fe, New Mexico 87504-2088 District D Anseak NM 8210 Santa Fe, New Mexico 87504-2088 District D Anseak NM 8210 REQUEST FOR ALLOWABLE AND AUTHORIZATION I TO TRANSPORT OIL AND NATURAL GAS Operation Wall APINA Merrit Drive, Suite 500, Dallas, TX 75251 Other (Please suptant) Charge in Operation Charge in Transport of C Recomptions Other (Please suptant) Recomptions Other (Please suptant) Recomptions Other (Please suptant) New Wall Charge in Transports of C Charge in Operation Other (Please suptant) New Wall Charge in Transports of C Charge in Operation Other (Please suptant) New Wall Charge in Transports of C Charge in Operation Other (Please suptant) New Wall Charge in Operation Matter of Operation of Comption of C Charge in Operation New Wall North Humer New Clarge in Transports of C No	mit 5 Copies reprate District Office TRICT 1
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved	I hereby certify that the rules and regul Division have been complied with and
Sheryl J. Carruth Regulatory Manager The By Orig. Signed by. By By Geologist	I lareally
Sheryl J. Carruth Regulatory Manager Geologist	Sheryl J. Carruth
Printed Name Title 7-1-92 (214) 701-8377 Date Telephone No.	Printed Name 7-1-92

INSTRUCTIONS: This form is to be filed in compliance with Ru ie 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.