

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Meyers
9. Well No.
3

2. Name of Operator
Amerind Oil Co.
3. Address of Operator
500 Wilco Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Shipp Strawn

4. Location of Well
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 33 TWP. 16S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 11-15-87 16. Date T.D. Reached 12-7-87 17. Date Compl. (Ready to Prod.) 12-18-87 18. Elevations (DF, RKB, KT, GR, etc.) 3780' GL, 3795' KB 19. Elev. Casinghead 3780'

20. Total Depth 11,294' 21. Plug Back T.D. 11,254' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,170' - 11,098' Strawn 25. Was Directional Survey Made Yes, attached

26. Type Electric and Other Logs Run Dual Induction Laterolog, Compensated Neutron-Density, Sonic, Directional Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	407'	17-1/2"	350 sx CIs "C"; circ 30 sx	
8-5/8"	32 & 24#	4203'	11"	1300 sx Lite, 200 sx CIs "C" neat	
5-1/2"	20 & 17#	11,294'	7-7/8"	350 sx 50-50 poz mix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,000'	10,985'

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
11,170' - 11,130'	
11,102' - 11,098'	
(46 shots w/0.31" entry)	A/200 gals 10% acetic acid, 2500 gals 15% NE/FE, 5500 gals w/500 SCF/N2/bbl w/1 ball sealer/100 gals

33. PRODUCTION
Date First Production 12-18-87 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 12-26-87 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period Oil - Bbl. 140 Gas - MCF 120 Water - Bbl. 0 Gas - Oil Ratio 857
Flow Tubing Press. 180 psi Casing Pressure packer Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 43.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By James E. Yeley

35. List of Attachments
Record of Inclination, Form C-104, Logs (3)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE January 6, 1988

Robert C. Leibrock

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all electrical logs run- facted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2018'	T. Canyon	Ojo Alamy	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Salt	11,069'	T. Strawn	Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Granite
T. Salt	3084'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Granite	T. Granite
T. Yates	7843'	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Permian	T. Permian	T. Permian
T. Blinberry	9581'	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Tubb	8034'	T. Delaware Sand	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Drinkard	9581'	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Abo	9581'	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Wolfcamp	10345'	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Penn.	10345'	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)		T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet
Include data on rate of water inflow and elevation to which water rose in hole.
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4203	4203	(not logged)
4203	10680	6477	dolo, w/lm, shale, sand
10680	11069	389	lime & shale
11069	11242	173	lime
11242	11294	52	sandy lime