

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Meyers
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Shipp Strawn
11. Elevation (Show whether DF, RT, GR, etc.) 3780' GL, 3795' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: On December 8, 1987 ran 5-1/2" casing as follows:

Guide shoe	0.30'
1 jt 5-1/2" 20# N-80 LT&C	41.60'
Float collar	1.10'
27 jts 5-1/2" 20# N-80 LT&C	1064.65'
110 jts 5-1/2" 17# K-55 LT&C	4639.29'
143 jts 5-1/2" 17# N-80 LT&C	5399.05'
4 jts 5-1/2" 20# N-80 LT&C	133.01'
Total csg	11279.00'
KB correction	15.00'
Csg landed at	11294.00'

Set csg @ 11,294.00'. Ran 10 5-1/2" centralizers @ 11,273', 11,211', 11,130', 11,053', 10,970', 10,899', 10,825', 10,743', 10,659', 10,576'. Cmt w/ 350 sx 50/50 Poz-mix, 2% gel, 0.6% Halad-22, 0.3% CFR-2, 5# KCl/sk. PD at 9:45 P.M. MST 12/8/87. Rig released @ 1:30 A.M. MST 12/9/87. Ran temp survey, found top of cmt @ 9400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leybrock TITLE Vice President DATE Dec 10, 1987

APPROVED BY Paul Kautz TITLE Geologist DATE DEC 11 1987

CONDITIONS OF APPROVAL, IF ANY: