

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Address of Operator		
Location of Well		
UNIT LETTER	N	330
FEET FROM THE	South	1980
THE	West	LINE, SECTION 33 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3780' GL, 3795' KB

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: November 15, 1987 - Ran 409.55' 12-3/4" 35# ST&C csg w/TX pattern guide shoe & 3 centralizers. Set @ 407'. Circ 30 sx. PD 9:00 P.M. MST 11/15/87. Rule 107 - Option 2: 1) 462 cu ft Southwestern El Toro cmt. 350 sx Cls "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 80°F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12 hrs.

Intermediate casing: November 21, 1987 - Ran 8-5/8" csg as follows:

Guide shoe	0.76'
2 jts 8-5/8" 32# J-55	51.52'
Float collar	1.53'
43 jts 8-5/8" 32# J-55	1836.63'
51 jts 8-5/8" 24# J-55	2232.70'
2 jts 8-5/8" 32# J-55	79.86'
Total string	4203.00'

Set @ 4203.00'. Ran 3 centralizers @ 4191', 4112', 4024'. PD 8:45 A.M. MST 11/21/87. Circ 60 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 2656 cu ft Southwestern El Toro cmt. Pump 1300 sx Halliburton Lite, 6#/sk salt, 1/4#/sk Flocele, & 200 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 90°F 4) Est cmt strength @ time of test 2300 psi 5) Time in place 20 hrs.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE Nov 23, 1987

Robert C. Leibrock

ORIGINAL SIGNED BY JERRY SEXTON

PROX BY DISTRICT SUPERVISOR TITLE DATE NOV 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 24 1987

OCD
HOBBS OFFICE