

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES RETURNED	
DISTRICT OFFICE	
COUNTY	
FILE	
U.S.M.S.	
LOCAL OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well



Recompletion



Change in Ownership



Change in Transporter oil:

Oil



Dry Gas



Casinghead Gas



Condensate



Other (Please explain)

We respectfully request a test allowable of 2600 BO for the month of February 1988.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA Unit	376	Maljamar Grayburg SA	State, Federal or Fee	LC-058698A
Location	Unit Letter	Feet From Line	Line and	Feet From The
	N	1300	South	2440
	West			
Line of Section	23	T. and Ship	17S	Range
				32E
				NMPM
				Lea
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Company	Drawer 159, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264				
Is well produces oil or liquids, give location of tanks.	Is gas actually collected? When				
Unit	Sec.	Twp.	Rge.	Yea	1-8-88
A	26	17S	32E		

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill H
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Revisions (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	3878' - 4064'		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbl. for this depth or be for full 24 hours)

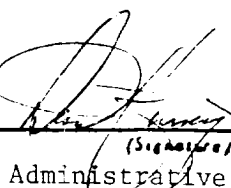
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. F. Finney
Administrative Supervisor

2-11-88

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 15 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.