

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 3345	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER L LOCATED 1500 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 1 TWP. 17S RGE. 33E NMPM

15. Date Spudded

1-16-88

16. Date T.D. Reached

1-28-88

17. Date Compl. (Ready to Prod.)

3-15-88

18. Elevations (DF, RKB, RT, GR, etc.)

4150.3' GR

19. Elev. Casinghead

20. Total Depth

4750'

21. Plug Back T.D.

4692'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion -- Top, Bottom, Name

3752-3764' Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1520'	12-1/4"	775 SX	
5-1/2"	15.5#	4750'	7-7/8"	700 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3681'	-

31. Perforation Record (Interval, size and number)

3752-64' w/12 .42" HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3752-64'	w/1500g. 7 1/2% acid. SF
	60000g. gel KCL wtr, 90000#
	20/40 sd + 10000# 12/20 sd.

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
2-16-88		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
3-15-88	24	-		5	TSTM	5	----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
---	---		5	TSTM	5	36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

Test Witnessed By

Dan Dolan

35. List of Attachments

Deviation Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

3-21-88

RECEIVED

MAR 22 1988
OCD
HOBBS OFFICE

INSTRUCTIONS.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1512	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt Salado	1627	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Salt Tansill	2612	T. Miss		T. Cliff House		T. Leadville	
T. Yates	2806	T. Devonian		T. Menefee		T. Madison	
T. 7 Rivers	2902	T. Silurian		T. Point Lookout		T. Elbert	
T. Queen	3740	T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. San Andres	4540	T. McKee		Base Greenhorn		T. Granite	
T. Glorieta		T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Gr. Wash		T. Morrison		T.	
T. Blinberry		T. Granite		T. Todillo		T.	
T. Tubb		T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo		T.		T. Chinle		T.	
T. Wolfcamp		T.		T. Permian		T.	
T. Penn.		T.		T. Penn. "A"		T.	
T. Cisco (Bough C)		T.					

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface, Rock				
40	879	839	Sd, Redbeds				
879	1118	239	Redbeds				
1118	1520	402	Redbeds, Anhy				
1520	2952	1432	Anhy, Salt				
2952	3586	634	Anhy				
3586	4750	1164	Sh, Sd, Dolo				

RECEIVED
JAN 22 1993
POLICE OFFICE