

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-73
API #30-025-30175

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3345	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hoover ADR State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or WHdcat Undesignated Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 4150.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 9:15 AM 1-16-88. Ran 36 joints 8-5/8" 24# J-55 casing set 1520'. Guide shoe set 1520', float collar set 1477'. Cemented w/575 sx Pacesetter Lite "C" + 1/4#/sx Celloseal (yield 1.8, weight 12.4). Tailed in w/ 200 sx Class "C" with 2% CaCl (yield 1.32, weight 14.8). PD 6:45 AM 1-19-88. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 75 sx to pit.
Drilled out 4:00 PM 1-20-88. WOC 33 hrs and 15 minutes. NU and tested to 1000 psi for 10 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 1-22-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 23 1988
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1988
OCD
HOBBS OFFICE