Submit 5 Copies Appropriate District Office DISTRICT 1	State of Ne Energy, Minerals and Natu	ral Resources Department	Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hoods, NM 88240	OIL CONSERVA P.O. Bo	x 2088	
P.O. Drawer DD, Allena, NM 88210	Santa Fe, New Me		
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 -	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZAT	
I. Operator			30-025-30195
Mack Energy Corpora	ation		
Address P.O. Box 276, Artes	sia, NM 88210	Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Effective 8/1/9	92
New Well	Oil Dry Gas	ETTECLIVE 0/1/-	
	Casinghead Gas Condensate	0. Drawer 217, A.	rtesia, NM 88210
and address of previous operation			
II. DESCRIPTION OF WELL		g Formation	Kind of Lease Lease No. State, Forder No. B-2516
Leare Name PETRUS D	4 MALJAMAR	GRBG SA	
Location	1650 East From The	Line and990	Feet From The E
Unit Letter <u>H</u>	225	. NMPM,	LEA County
Section 11 Township	n 17S Range 33E	, NNI M,	
UL DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Off	X or Condensate	$P \cap ROX 159. A$	RTESIA, NM 00210
NAVAJO REFINING CO Name of Authonized Transporter of Casing	ghead Gas X or Dry Gas	Address (Give address to which a P. O. BOX 1689,	pproved copy of this form is to be sent) LOVINGTON, NM 88260
WARREN PET	Pre-	the second of 2	When 7
If well produces oil or liquids, give location of tanks.		402	DA-733 + KAC-763
If this production is commingled with that	from any other lease or pool, give comming	ing older number:	
IV. COMPLETION DATA	Oil Well Gas Well	the second se	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.
Date Spakkled	Date Compl. Ready to Prod.		and a Depth
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		COLUMNITING RECORD	
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TODITO CILL		
		-	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowab	ole for this depth or be for full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýl, elc.)
Date Fink New On New Te		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Uas- MCF
Actual Prod. During Test	Oil - Hbis.	Water - Bois.	
			Gravity of Condensate
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clicke Size
l'esting Method (pitot, back pr.)		-	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
I hereby certify that the rules and regu	t that the information given above		SEP 14'92
Division have been complied with and is frue and complete to the best of my		Date Approved	
tot 1. de	hillo	By ORIGINAL SI	GNED BY JERRY SEXTON
A worden		By Biste	CT I SUPERVISOR
Signature Rhonda Nellson	Production <u>Clerk</u> Tide	Title	
Project Marine 8 92	748-3303 Telephone No.		
Dale /		1104	

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.