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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Markob Energy Corporation   30-025-20195   Markob Energy Corporation   Name Service   Name Service   Consequence	1000 Rio Brazos Rd., Azzec, NWI 87410	REQUE	STF	OR AL	LOWAB	AND MAT	TIRAL GA	4S					
Markob Energy Corporation   30-025-20195   Markob Energy Corporation   Name Service   Name Service   Consequence	·	T(	O TRA	NSPC	OHI OIL	AND NAT	AND NATOTIAL GAS			Well API No.			
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Only	Reason(s) for Filing (Check proper box)	,	:	Teneno	eter of:		•						
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Lease Name	II. DESCRIPTION OF WELL A	ANDIGEN	3E HP	Track N	- Includio	ng Formation	D-934				1		
Due Species 11 Township 175 Section 11 Township 175 Se	Lease Name	[ ]	TO CIL I CO.			rha SA	11 1 1 1 1 1 1 1 1 1 1 1 1 1		State, X	adecakor roc	B-25	516	
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Section   11   Township   175   Range   33E   NMPM,   Lea   County	Location	4.550			Na	orth	9	990	Feet	From The	East	Line	
Section   11   Township   175   Range   33E   NNPM,   1692   Columny	Unit Letter H	_:1650		_ Feet Fr	om The	LIN	and					ı	
Section 17 Township 170  IDESTIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil 2 or Condensate		47.0		D	3 3 3	E .N	мРМ.	L	ea			County	
Name of Authorized Transporter of Cainghead Cain Nava jor Refining Company	Section 11 Township	<u>, 17S</u>		Range		114							
Name of Authorized Transporter of Oil  Nava Jo Ref Finding Company  Name of Authorized Transporter of Catinghead Clas  Name of Port Occurry  If well produces oil or liquids,  O 1 1 175 38 B  PS		an a nate	OF 0	TT AN	n NATII	RAL GAS							
Name of Authorited Transporter of Company  Name of Authorited Transporter of Catinghead Cas    X	III. DESIGNATION OF TRAN	SPORTER	or Conde	nsale		Address (Giv	e address to w	hich app	proved a	opy of this fo	rm is to be se	nı)	
Mare of Authorities Transporter of Cutinghead Gas	Name of Authorized Transporter of Oil	X	OI COMO				rawer 15	59, A	Rtes	ia, NM_	88210		
Name of Authorized Transporter of Catalogues of the Warren Petroleum  Warren Petroleum  If well produces oil or liquids, produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 175 33E  When Produces oil or liquids, o 17 178 33E  When Produces oil or liquids, o 17 178 33E  When Produces oil or liquids, o 17 178 33E  When Produces oil or liquids, o 17 178 33E  When Produces oil or liquids, o 17 178 33E  DECOMPLETION DATA  Designate Type of Completion - (X)  XX  Total Depth  P.D. T.D.  4673'  Top Oil Cas Fay  4400'  Top Oil Cas Fay  Top Oil Cas Fay  4400'  Top Oil Cas Fay  Top Oil Cas Fay  4400'  Top Oil Cas Fay  Top Oil Cas Fa	Navajo Refining Compa	iny	(3)	Or Dry	Gas	Address (Giv	e address to w	hich ap	proved o	copy of this fo	rm is to be se	nt)	
When   Marten   Peter   Pete	Name of Authorized Transporter of Casing	thead Gas		01 219		P. O. E	30x 1689	, Lou	ringt	on, NM	88260		
If well produces oil or liquids, professor of the series o		177.0	Çac .	Twn	Rge.	Is gas actuall	y connected?		When ?	?			
TUBING, CASING A TUBING SIZE  17 1/8"  TUBING, CASING AND CEMENTING RECORD  18 5/8"  TUBING, CASING AND CEMENTING RECORD  19 1/8"  TUBING, CASING AND CEMENTING RECORD  10 1/40"  TUBING, CASING AND CEMENTING RECORD  4700'  TUBING, CASING AND CEMENTING RECORD  4628'  TUBING, CASING AND CEMENTING RECORD  4700'  TUBING, CASING AND CEMENTING RECORD  4600 SW H. Lite 200SX C.C.  4700'  TUBING, CASING AND CEMENTING RECORD  4600 SW H. Lite 200SX C.C.  4700'  TUBING, CASING AND CEMENTING RECORD  4600 SW H. Lite 200SX C.C.  4700'  TUBING, CASING AND CEMENTING RECORD  4600 SW H. Lite 200SX C.C.  4700'  TUBING, CASING AND CEMENTING RECORD  4600 SW H. Lite 200SX C.C.  4700'  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  TUBING REVEW TOOL AND CEMENT REVEW TOOL AND CEMENTING RECORD  TUBING REVEW TOOL AND CEMENT REVEW TOOL A	If well produces oil or liquids,	1			•		5	l		11/88			
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Designate Type of Completion - (X)	If this production is commingled with that i	from any oute	EI ICEBC OF	poor, go	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	U						lara B	
Designate Type of Completion - (X)  Date Spudded 8/20/90  Date Compl. Ready to Prod. 8/20/90  By 26/90  At 2700' At 2700	IV. COMPLETION DATA		lou Wal		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	•	
Date Spudded 8/20/90 Blevations (DF, RKB, RT, GR, etc.) A/26/90 A/26/90 Top Oil/Gas Pay Ad00' A400' A400' A400' A428' A400' A400' A428' A400' A4	Tomo of Completion	- (X)		' ' '		İ	İ _	1	1			_  XX	
### Space of the production of		There Come		n Prod.		Total Depth							
Selections (DF, RRB, RT, GR, etc.)   Name of Producing Formation   Add O'						4700'							
### August 12   Production   Pr	8/20/90						Top Oil/Gas Pay						
## Depth Casing Shoe ## A00-4596'  TUBING, CASING AND CEMENTING RECORD  ## A00-4596'  TUBING, CASING AND CEMENTING RECORD  ## A00-4596'  ## A00-4596'  TUBING, CASING AND CEMENTING RECORD  ## A00-4596'  ## A00-4596'  ## A00-4596'  TUBING, CASING AND CEMENTING RECORD  ## A00-4596'  ## A00-4596'  ## A00-4596'  ## A00-4596'  ## A00-4596'  TUBING, CASING AND CEMENTING RECORD  ## A00-4596'  ## A00						4400'							
HOLE SIZE  CASING & TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  1496' 171/4" 85/8" 1496' 777/8" 51/2" 4700' 765 SXLit, 450 SX C.C.  777/8" 51/2" 4628'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Pump  Length of Test 8/30/90  Length of Test 9  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Cohole Size  Oil - Bbls.  Oil - Bb	4155.5' GR				4 7								
HOLE SIZE CASING & TUBING SIZE DEPTH SET  (ASING & TUBING SIZE DEPTH SET SACKS CEMENT 1496' 600 sx H. Lite 200 sx C.C.  (ASING A TUBING SIZE 1496' 600 sx H. Lite 200 sx C.C.  (AT 1/4" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 5 1/2" 4700' 765 sx Lit, 450 sx C.C.  (AT 7/8" 4700' 765 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450 sx Lit, 450	Perforations									4700	<i>.</i>		
HOLE SIZE  CASING & TUBING SIZE  17 1/4"  8 5/8"  1496'  4700'  765 SXLIT, 450 SX C.C.  17 1/8"  2 3/8"  4628'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Pump  Casing Pressure  Choke Size  Gas-MCF  10  GAS WELL  Actual Prod. During Test  9  GAS-MCF  Tobing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Signature  Rhonda Nelson  Production Clerk  Rhonda Nelson  Production Clerk  Title  Printed Name  9/14/90  Telephone No.	4400-4596'			CAS	ING AND	CEMENT	NG RECO	RD					
HOLE SIZE  17 1/4"  8 5/8"  1496' 1700' 765 SXLIT, 450 SX C.C.  77/8"  5 1/2" 4700' 765 SXLIT, 450 SX C.C.  2 3/8"  4628'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank 8/27/90  Length of Test 8/30/90  Length of Test 24 hrs.  Actual Prod. During Test 9  GAS WELL  Actual Prod. Test - MCF/D  Casing Pressure  Oil - Bbis.  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been completed with and that the information given above a ruly and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 fivision have been complete with and that the information given above 2 truly and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the information given above 2 truly and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 herby certify that the rules and regulations of the Oil Conservation 1 first the rules and results the rules and results		<u>_1</u>	TUBING, CASING AND				DEPTH SET						
7 7/8"  7 7/8"  5 1/2"  4700'  7 7/8"  5 1/2"  4628'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  8/30/90  Length of Test  24 hrs.  Actual Prod. During Test  9  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Signature  Rhonda Net son  Production Clerk  Rhonda Net son  Printed Name  9/14/90  Telephoce No.  Telephoce No.	HOLE SIZE	CAS	CASING & TUBING SIZE							600 sx H.Lite200sx C.C			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  8/27/90  Length of Test 24 hrs.  Actual Prod. During Test 9  GAS WELL  Actual Prod. During Test 9  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Length of Test Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  I herby certify that the rules and regulations of the Oil Conservation If in the complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Title Printed Name 9/14/90  Telephone No.  Telephone No.			8 3/8							765 sxLit, 450 sx C.C.			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  8/30/90  Length of Test  8/30/90  Length of Test  24 hrs.  Actual Prod. During Test  9  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  If the production of the oil Conservation Invision have been complied with and that the information given above it true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Rhonda Nelson  Title Printed Name  9/14/90  Telephooe No.	7 7/8"		_ ,			4628'							
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Date First New Oil Run To Tank   Bale of Test   Boll of Test   Producing Method (Flow, pump, gas lift, etc.)	V. TEST DATA AND REQUE	ST FOR A	LLLOY	···· «Close	छ न नो कार्य मध्य	n he equal to o	or exceed top a	llowabl	e for thi	s depth or be	for full 24 ho	ws.)	
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Actual Frod. Test - MCF/D    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)	CAC WELL						20105			Gravity of	Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Printed Name  748-3303  9/14/90  Telephone No.	GAS WELL	Length of	Test			Bbls. Cond	ensate/MMCF						
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson  Production Clerk Rhonda Nelson  Title Printed Name 748-3303 9/14/90  Telephone No.	Actual Prod. 1est - MC17D						- 20 - 3-5			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson Production Clerk Rhonda Nelson Production Clerk Title Printed Name 9/14/90 Telephone No.	to the second	Tubing Pr	ressure (S	nut-in)		Casing Pres	ssure (Shut-in)	,		<b></b>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson Production Clerk Title Printed Name 9/14/90 Telephone No.	Testing Method (pulot, back pr.)												
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Signature Rhonda Nelson Printed Name 9/14/90  By  CANNOL SONCE SERVICE  Printed Name 748-3303 Telephone No.						-    -			(	SEP 1	7 1990		
Signature Rhonda Nelson Printed Name 9/14/90  By  CASSIMAL SONATO CLERK Title Title  748-3303 Telephone No.	J I to the complied Will 20	ici iciali lije iliji	v	<b>D</b>		Da	te Approv	ved .					
Signature Rhonda Nelson Printed Name 9/14/90 Telephone No.	is true and complete to the best of my	, ~		)			٠٠٠,٣٣٠						
Signature Rhonda Nelson Printed Name 9/14/90 Telephone No.	W/ 1. M	o V Q	<b>~</b> -	ノ		l i	F1 71						
Signature         Production Clerk         Title         Title           Printed Name         748-3303         Telephone No.	Knonda /	100				Ву		20	67:7×C	7   50723	/ISOR		
Rhohda Nelson         Title         Title           Printed Name         748-3303         Title           9/14/90         Telephone No.	Signature	Produ	uctio	n_ <u>C</u> 1	erk			-					
Printed Name 748-3303   9/14/90   Telephone No.				Title	e	Tit	le				<del></del>		
1 CICCPROSE 1 TO													
	9/14/90 Date		-	Telephon	e No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.