Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator Marbob Energy Corpo ddress P. O. Drawer 217, A	7			10 Tr (11)	AND NATION (~	AS AS				
Marbob Energy Corpo	TO TRANSPORT OIL A					(Well Addition				
Idrass	Marbob Energy Corporation					30-	30-095-30195			
P. O. Drawer 217, A		NIM O	8210							
	rtesia,	IVIM O	5210		[X] Other (Please expl	lain)			_	
ason(s) for Filing (Check proper box)		Change in	Transpor	ter of:	Name chang		tate D to	Petru	s D	
w Well	Oil		Dry Gas		$\it Effective$	1/1/90				
completion X			Condens	sate						
ange in Operator X nange of operator give name Pet	rue Oil	Compa	$\overline{nu.L}$.P., 12	2377 Merit Drive	e, Suite	1600, Dal	las, T	X 7525	
address of previous operator									•	
	AND LEA	ASE					<u> </u>	1.5	ase No.	
ase Name	RIPTION OF WELL AND LEASE Well No. Pool Name, Includi				ng Formation	(Lease Lease No. Federal OF For 2516-B				
		4	Sanm	al Que	en		XXXXXX	1.23.0		
Petrus D							.		•	
cation H	. 16:	50	Feet Fr	om The No.	rth Line and 9	90 Fcc	t From TheE	ast	Line	
Unit Letter	·				•		Lea		County	
Section 11 Townsh	hip 17.	<u>s</u>	Range	33.	E , NMPM,				<u> </u>	
. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS		of this form	is to be se	rt)	
. DESIGNATION OF TRAI	MSI OKIE	or Conde	nsate		Address (Give address to v	vhich approved	copy of this form	22717	,	
Navajo Refining Con					P. O. Drawer 1	59, Artes	sia, NM &	is to be se	nt)	
ame of Authorized Transporter of Casi	inghead Gas	X	or Dry	Gas [Address (Give address to y	vhich approved	copy of this form	\mathbf{C}	3360	
Warren Petroleum	-				P.D. Box 168	34, COM When	ud 1011-11	11 70		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	I AATICH	! /11/88			
a location of tanks.	0	11	175] 33E	Yes	<u> </u>				
his production is commingled with that	at from any oth	ner lease or	rpool, giv	e comming!	ing order number. PC	- /33				
COMPLETION DATA						Deepen	Plug Back Sa	me Res'v	Diff Res'v	
	<i>an</i>	Oil Wel	11 } <	Gas Well	New Well Workover	I Deepen	1.08 =		1	
Designate Type of Completion	n - (X)	1			Total Depth		P.B.T.D.			
ate Spudded	Date Com	pl. Ready t	o rtoa.							
			Comption		Top Oil/Gas Pay		Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of P	Moducing 1	Omadon							
							Depth Casing	Shoe		
erforations							ļ			
		TUDING	CAST	NG AND	CEMENTING RECO	RD				
		CASING & TUBING SIZE			DEPTH SE	SACKS CEMENT				
HOLE SIZE	- CA	SING a	OBINO				ļ			
							<u> </u>			
. TEST DATA AND REQU	EST FOR	ALLOW	VABLE				·	6.11.24 ho	re)	
. TEST DATA AND REQU	er recovery of l	ioial volum	se of load	oil and mus	t be equal to or exceed top of Producing Method (Flow,	illowable for the	s depth or be join	Jul. 24 710.		
ar artest to the offer	Date of T	est			Producing Method (Flow,	pump, gas tyt,	eic.)			
IL WELL (Test must be after							Choke Size			
IL WELL (Test must be after		THE COLUMN			Casing Pressure					
OALE FIRST NEW OIL RUN TO Tank	Tubing Pr	1033010			1		t			
OIL WELL (Test must be after Date First New Oil Run To Tank	Tubing Pr	1035010			Di la		Gas- MCF			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Tubing Pr				Water - Bbls.		Gas- MCF			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test					Water - Bbls.		Gas- MCF			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test								ndensale		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Oil - Bbls	S.			Water - Bbls. Bbls. Condensate/MMCF		Gas- MCF Gravity of Co	ndensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL		S.			Bbis. Condensate/MMCF		Gravity of Co	ndensate		
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ALL WELL (Test must be after pate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Costing Method (pilos, back pr.)	Oil - Bbls Length of	Test		NCE	Bbis. Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Co			
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and the state of t INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.