

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Petrus Oil Company, L. P.	8. Farm or Lease Name Petrus 11 State
3. Address of Operator 12377 Merit Drive, Suite 1600 Dallas, Texas 75251	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Sanmal (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 4155.5 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud well at 8:30 am, 1-17-88. Drilled 12-1/4" hole to 1496'. Ran 35 jts of 8-5/8" 24# J-55 ST/C casing. Cemented with 600 sx Halliburton lite w/1/4# celloflakes w/2% CaCl. Follow w/200 sx Class C w/2% CaCl. Circulate out 240 sx to pit. Plug down at 4:00 am, 1-19-88. Wait on cement 11 hours. Test casing to 1000# for 30 min.- OK. Resume drilling w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzann J. Welch Suzann J. Welch TITLE Regulatory Coordinator DATE 01-29-88
Orig. Signed by Paul Kautz Geologist
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1988

RECEIVED

FEB 16 1968

100-100000