

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL EXPLORATION AND PRODUCTION COMPANY	8. Farm or Lease Name M. H. MEDLIN
3. Address of Operator P.O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM WEST 14 TOWNSHIP 16-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated Lovington Penn Northeast
15. Elevation (Show whether DF, RT, GR, etc.) 3784.8 GR - 3800.3 RT - 3801.3 KB	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

01-24-88
to 02-23-88: Drilled 7-7/8" hole from 4400' to T.D. 12225' - Ran Logs - Prep to P & A.
02-24-88: T.D. 12225' -

Set Plug #1 - 12018' to 11882' w/40 sx. Class H w/0.2% HR-5 per sx.
Set Plug #2 - 11700' to 11500' w/75 sx. Class H w/0.2% HR-5 per sx.
Set Plug #3 - 11014' to 10879' w/50 sx. Class H w/0.2% HR-5 per sx.
Set Plug #4 - 10055' to 9934' w/40 sx. Class H w/0.2% HR-5 per sx.
Set Plug #5 - 8577' to 8456' w/40 sx. Class H Neat.
Set Plug #6 - 8024' to 7816' w/60 sx. Class H Neat.
Set Plug #7 - 6624' to 6491' w/40 sx. Class H Neat.
Set Plug #8 - 5138' to 5030' w/50 sx. Class H Neat.
Set Plug #9 - 4450' to 4350' w/50 sx. Class H Neat.
Set Plug #10 - 450' to 310' w/40 sx. Class H Neat.
Set Plug #11 - 10' to surface w/10 sx. cement.

Released rig at 8:00 P.M. 02/23/88 - Installed Dry Hole Marker - Well is P. & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray R. Johnson TITLE Production Accountant DATE October 14, 1988

APPROVED BY [Signature] OIL & GAS INSPECTOR DATE NOV 03 1988

CONDITIONS OF APPROVAL, IF ANY: