

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |  |
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| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name   |
| 2. Name of Operator<br>PENNZOIL COMPANY  | 8. Farm or Lease Name<br>M. H. MEDLIN                                      |
| 3. Address of Operator<br>P. O. DRAWER 1828 - Midland, Texas 79702-1828  | 9. Well No.<br>1   |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Undesignated<br>LOVINGTON NORTHEAST PENN |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3784.8 GR - 3800.3 RT   | 12. County<br>LEA  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-88: Drilled 11' hole to T.D. 4400' - Ran and set 3-5/8", 28#, S-80, 3rd STC casing at 4400' - Cemented with 1000 gals. Flo-chek-21 followed with 1330 sx. HOWCO Light with 8# salt per sx. and 1/4# flocele per sx. mixed at 13.0 ppg followed with 350 sx. Premium Plus with 2% CaCl2 mixed at 14.8 ppg - Plug down at 11:30 A.M. 1-22-88 - Circulated 42 sx. to surface - W.O.C. 18 hours - Tested 3-5/8" casing to 1500# for 30 mins. - Held O.K. - Prep to drill out.

1-24-88: Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy L. Johnson TITLE Production Accountant DATE January 27, 1988  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 29 1988  
CONDITIONS OF APPROVAL, IF ANY: