

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name M. H. MEDLIN
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool or Wildcat <u>Undesignated</u> LOVINGTON NORTHEAST PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3784.8 GR - 3800.3 RT	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-88: Landis Drilling Company Rig #1 moved in and rigged up.

1-17-88: T.D. 423' - Landis Drilling Company Rig #1 spudded 17-1/2" hole at 10:00 A.M. CST on 1-16-88. Drilled to T.D. 423' - Rigged up and ran 13-3/8" 54.5#, J-55 casing and set at 423' - Cemented with 450 sx premium plus 3% CaCl 2 at 14.8 ppg. Plug down at 7:30 P.M. CST 1-16-88. Circulated 125 sx cement to surface. Approximate cement slurry temperature 65 degrees. Estimated formation temperature 75 degrees.

1-18-88: W.O.C. 16-1/2 hours - Tested casing to 500 psig for 30 mins. - Held O.K. - Estimated compressive strength of cement at time of casing test 1400' psi - Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy A. Johnson TITLE Production Accountant DATE 11-18-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: