

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30197
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name GECKO Medlin
8. Well No. 1
9. Pool name or Wildcat Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ <u>Re-entry</u>					
2. Name of Operator GECKO, Inc.					
3. Address of Operator 310 W. Wall, Suite 702-LB106, Midland, TX 79701					
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 10/25/94	11. Date T.D. Reached 10/27/94	12. Date Compl. (Ready to Prod.) P&A 10/31/94	13. Elevations (DF & RKB, RT, GR, etc.) 3785' GR	14. Elev. Casinghead NA	
15. Total Depth 11,403'	16. Plug Back T.D. 11,135'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run None				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
From Original Operator-Pennzoil					
13 3/8		54.4	423	17-1/2	450 sx's
8 5/8		28	4400	11	1680 sx's
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
NA					SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) NA				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NA	
PRODUCTION					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Dry Hole
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments C-103, Schlumberger field DST Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Steve L. Thomson</u>		Printed Name <u>Steve L. Thomson</u>		Title <u>President</u>	Date <u>01/10/95</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11,410 ?
B. Salt	T. Atoka
T. Yates 3324	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5057	T. Simpson
T. Glorieta 6555	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 7854	T. Delaware Sand
T. Drinkard 8024	T. Bone Springs
T. Abo 8577	T.
T. Wolfcamp LS 10,055	T.
T. Penn 11,014	T.
T. Cisco (Bough C) 11,186	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....NA.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NA.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
From	Original Operator - Pennziol						
0	620	620	Surface rock				
620	1730	1110	Redbeds				
1730	2127	397	Redbeds, Anhy.				
2127	3324	1197	Anhy and Salt				
3324	4018	694	Anhy				
4018	5057	1039	Anhy and Lime				
5057	9990	4933	Dolo and Sandy Dolo				
9990	10,850	860	Lime and Dolo Lime				
10,850	11,185	335	Dolo, Chert, Lime, Shale				
11,185	11,581	396	Lime, Shale				
11,581	12,019	438	Lime, Sandy Lime				
12,019	12,225	206	Shale, Sand				

RECEIVED

JUN 13 1985

HOBBS
OFFICE