District [PO Bex 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerala & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number GECKO, Inc. 025739 310 W. Wall, Suite 702-LB106 ' API Number Midland, Texas 79701 30 - 025 - 30197 Property Code ³ Property Name ' Well No. GECKO Medlin 1 Surface Location UL or lot no. Section Township Range Loi Ida Feet from the North/South line Feet from the East/West line County 14 16S 37E 1980 Ε North 660 West Lea ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Proposed Pool 1 " Proposed Pool 2 Wildcat Work Type Code 11 Well Type Code " Cable/Rotary " Lease Type Code " Ground Level Elevation E Ο Rotary р 3785' 1. Multiple " Proposed Depth " Formation " Contractor " Spud Date NO 11,200' Wolfcamp TMBR/SHARP 10/20/94 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 1/2 13 3/8 54.5 423 450 Surface 11 8 5/8 28 4400 1680 Surface 7 7/8 5 1/2 17 11,200 500 8000 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Reenter well and drill out cement plugs to 11,280' with cut brine water. Set 100' cement plug from 11,280 - 11,180'. Dress off top of plug. DST or run $5\frac{1}{2}$ " casing to PBTD. Was Pennzoil Expl & Prod Co M H Medlin #1-E ²³ I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge anthelief Signatur Drig. Signed by Paul Kautz Approved by: Twe dy Printed au Title: Steve L. Thomson Geologist Tide: Approval Date Expiration Date: President 1994 Date Phone: Conditions of Approval : 10/14/94 (915) 686-0121

Attached 🛛





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Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATION	N AND ACE	REAGE DEDI	CATION PI	LAT			
API Number 30-025-30197				96039 Wildcat Wolf Co							
* Property	Code			· · · · · · · · · · · · · · · · · · ·	³ Property	Name		Well Number			
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'OGRID No.					¹ Operator	Name		* Elevation			
025739 GEC			ско, і	nc.	-				с. т	3785'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
Е	14	16S	37E		1980	North	660	West		Lea	
		·······	¹¹ Bot	tom Hol	e Location I	f Different Fro	om Surface	•		•	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
12 Dedicated Acr	es 13 Joint	or Infill 14 (Consolidatio	a Code u C	rder No.						
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		OR A	NON-ST	ANDARD	UNIT HAS BE	EEN APPROVED	BY THE DIV	ISION			
16					·		¹⁷ OPEI	RATOR	CERI	TIFICATION	
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			·······				Surnature	Signature			
								Steve L. Thomson			
						Printed Nam	Printed Name				
							President Tile				
660'							October 14, 1994				
							Date	· · · · · · · · · · · · · · · · · · ·			
	<u> </u>	· · · · · · · · · · · ·	·				18CTIDA	EVOP	СЕрт	TEICATION	
-								¹⁸ SURVEYOR CERTIFICATION			
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							and correct i	o the best of	my belief.		
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NE EXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

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