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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Onether | | | | | | | Well | API No. | | • . | |
|---|--|----------------------|-----------|--------------------------------|--|------------------------|---------------|-------------------------|--------------|-------------|--------------|
| Operator March Energy Corpor | ation | | | | | | | 30-02 | · 5 · | 0149 | |
| Mack Energy Corpor | allon | | | | | | | | | | |
| P.O. Box 1359, Art | esia. NM | 8821 | 1-13 | 59 | | | | | | | |
| Reason(s) for Filing (Check proper box, | | | | | Oth | er (Please expl | ain) | | | | |
| New Well | | Change in | Transpo | orter of: | | | | | | | |
| Recompletion | | | | | | | 1/1/93 | | | | |
| Change in Operator | Casinghea | d Gas | Conder | sate | | | | | | | |
| | bood C | 11 Cor | nora | tion | P O Box | 548, Ar | tesia. | NM 88211- | -0548 | | |
| ad addition of providing special | | | рога | CTOH, | L.O. DON | 240, 112 | 00020, | | | | |
| DESCRIPTION OF WELL AND LEASE Well No. Poc | | | | Pool Name, Including Formation | | | Kind | | | ease No. | |
| Lease Name | | i i | | | aljamar-GB-SA | | | Sixis, Federal of Fee L | | 29410-ь | |
| Brown Federal | | L | Hai | Jamar- | GD DII | | | | 1 | | |
| Location | . 330 | 1 | r . r. | N | orth_Lin | . and 3 | 30 F | eet From The | West | Line | |
| Unit LetterD | :; | <u>,</u> | . reet Pt | om the <u>**</u> | OI CII | c and | | | | | |
| Section 31 Towns | hip 17 | 7 S | Range | 32E | , N | мрм, | L | ea | | County | |
| School 31 Iowin | | | | | | | | | | | |
| II. DESIGNATION OF TRA | NSPORTE | R OF O | IL AN | D NATU | RAL GAS | | | | | e1 | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211-0159 | | | | | | | | | | |
| Navajo Refining Compa | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Conoco, Inc. | | | Twp. Rge. | | 10 Desta Drive East Is gas actually connected? | | | ., | | | |
| If well produces oil or liquids, | Unit | Sec. | | | | | | When ? | | | |
| ive location of tanks. | <u>D</u> | 31 | 17S | 1 32E | <u> </u> | | | | | | |
| f this production is commingled with the | it from any oth | er lease or | pool, giv | e comming | ing order num | Del: | | | | | |
| V. COMPLETION DATA | | Oil Well | 1 7 | Gas Well | New Well | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v | |
| Designate Type of Completio | n - (X) | I On wen | | J46 11 CII | 1 | 1 | | i i | | İ | |
| Date Spudded | | l. Ready to | Prod. | | Total Depth | L | | P.B.T.D. | | | |
| Date opinion | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | | | | | Perforations |
| | | | | | | | | | | | |
| | Т | UBING. | CASII | NG AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | ., | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | <u></u> | | |
| | l | | | | | | | <u> </u> | | | |
| V. TEST DATA AND REQUI | EST FOR A | LLOWA | ABLE | | | 1 | | is doubt or he for | full 24 hou | re l | |
| OIL WELL (Test must be after | | | of load o | oil and must | be equal to or | exceed top allow pu | mp ene life | etc.) | jus 27 1101 | | |
| Date First New Oil Run To Tank | Date of Tes | st | | | Producing M | emoa (<i>riow, pi</i> | omp, gas iyi, | E1C./ | | | |
| | | | | | Casing Pressure | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | Casing Pleasure | | | · | | | |
| | O'I Dhi | | | | Water - Bbls. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | | | | | | |
| | | | | | | | | <u></u> | | | |
| GAS WELL | | | | | Inc. C | ante A M ACE | | Gravity of Con | densale | | |
| Actual Prod. Test - MCF/D | Length of | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| MC.L 76L 1-1 | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Cooling a recourse (orine an) | | | | | | |
| | | | | | <u> </u> | | | | | | |
| VI. OPERATOR CERTIFI | CATE OF | COMP | LIAN | ICE | | און רטא | ICEDI | ATION D | IVISIO | NC | |
| I hereby certify that the rules and reg | ulations of the | Oil Conser | vation | | | | YULI LV. | , , , , , , , , , | | - 1 7 | |
| Division have been complied with and that the information given above | | | | |]} | | | ; | AN I | 1 1003 | |
| is true and complete to the best of m | y knowledge an | nd belief. | | | Date | Approve | d | | - KIN-1 | 1 (27.7) | |
| 0. | 0 - 4 | | | | | • • | | | ندخروسي | | |
| (Mon 1) Carter | | | | | By_ | ORIGINA | L SIGNED | BY JERAY SE. | XTON | | |
| Signature Crissa Carter Production Clerk | | | | | DISTRIGIT I SUPERVISOR | | | | | | |
| Crissa Carter Printed Name | rrodi | TCCTOH | Title | | Title | | | | | | |
| 1/4/93 | (505) | 748-1 | | | Title | | | | | | |
| Date | \- <u>-</u> / | | phone N | o. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.