

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Farm or Lease Name Humble Hume 5 State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Hume Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4137.8 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1-26-88 - hole size 17 1/2

Ran 13 3/8" 48#, H-40 casing & set @ 456'. Cmt w/475 sx Cl C Neat, 2% CaCl. Circ 50 sx to surface. WOC 13 1/2 hrs. Test 700 psi for 30 min. Resume drilling.

2-04-88 Ran 8 5/8", 32# S-80 & K-55 & set @ 4452'. Cmt w/2150 sx pacesetter lite, 10# salt/sk, 1/4# Flocele followed by 350 sx Cl C Neat. Circ 250 sx to pit. WOC 15 1/2 hrs. Test to 1500 psi.

3-10-88 Ran 5 1/2" 17# S-95 & N-80. Shoe @ 13,010'. FC @ 12,925'. DV tool @ 8581'. Cmt 1st stage w/1700 sx 50/50 Cl H poz, 0.8% CFR-9, 0.2% WR15. Circ - no cmt to surface. 2nd stage w/1500 sx pacesetter lite w/6% gel, 0.1% WR15. Circ 75 sx to pit. Rig released 6:00 AM 3-11-88. SI WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bellie Hood TITLE Sr. Production Clerk DATE 3-24-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 28 1988