

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Anderson "A"
8. Well No. 1
9. Pool name or Wildcat Northeast Lovington Pennsylvanian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Sun Exploration & Production Co.
3. Address of Operator P. O. Box 1861, Midland, TX 79702
4. Well Location Unit Letter M : 3300 Feet From The South Line and 710 Feet From The West Line Section 6 Township 16-S Range 37 E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-89 - POH LD 86 rod string & pump, ND WH tbg BOP, Rel TAC & POH w/tbg to 8300'.

1-11-89 - FIN POH w/2-7/8" tbg & pumping set up, Rotary WL ran & set 5-1/2". CIBP @ 11,593', dump bailed 35 sx cmt on CIBP, PB 11,558'. RIH w/2-7/8" tbg OE to 11,420' SDFN. Prep to displace hole w/10 ppg mud laden fluid & spot plug @ 8550'.

1-12-89 - B.J.Titan displaced hole w/10 ppg mud laden fluid from 11,420', POH LD 2-7/8" tbg to 8550', B.J.Titan mix & spot 25 sx Class "H" neat from 8550'-8325'. POH OD tbg to 4715', cont. POH stdg tbg in derrick, ND BPOP & 'C' section, weld on 5-1/2" lift nipple,

1-13-89 - Worked 5-1/2" csg to 240,000#, 40,000# above string wt. Unable to remove csg scips, ND "B" section & "A" section, worked 5-1/2" csg to 240,000#, no movement, Rotary WL ran jet cutter, cut 5-1/2" csg @ 4385', worked csg to 240,000#, no movement, Rotary WL cut cast @ 3500', worked csg to 300,000#, 100,000# above string wt, still no movement.

(Cont. on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DeeAnn Kemp TITLE Accountant DATE 1-17-89

TYPE OR PRINT NAME DeeAnn Kemp TELEPHONE NO. 915/688-0374

(This space for State Use)

**OIL & GAS INSPECTOR**

APPROVED BY Jack Griffin TITLE \_\_\_\_\_ DATE JUN 8 1989

CONDITIONS OF APPROVAL, IF ANY:

1-14-89 - Load 8-5/8" x 5-1/2" annulus w/1/2 BBL 10 ppg brine, loaded 5-1/2" csg & pressured csg to 2000#, no bleed off, Rotary WL perf 4 way sqz holes @ 1100', B.J. est circ down 5-1/2" csg out 8-5/8" 'B' section valve, NU BOP, RIH w/2-7/8" tbg OE to 4715', B.J. spot 50 sx Class 'H' neat cmt plug from 4715-4263', POH LD tbg to 3600', B.J. spot 25 sx Class 'H' neat cmt plug from 3600-3325', POH LD 2-7/8" tbg, B.J. pumped 25 sx Class 'H' cmt down 5-1/2" csg, displaced to 1050', Full returns @ wellhead, 50' inside 5-1/2" csg, 100' in 8-5/8" x 5-1/2" annulus, B.J. pumped 10 sx Class 'H' surface plug, cut off WH, WOSP, & installed dry hole marker.

RECEIVED

JAN 24 1989

OCD  
HARRIS OFFICE