STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPERATOR	_	

D. 87 COPIES SCEENES	OIL CONSERVA	ALION DIVISION	
DISTRIBUTION	P. O. 80	X 2088	Form C-103
SANTA FE	SANTA FE. NEV	V MEXICO STELLED	Revised 10-1-78
FILE	1		5a. Indicate Type of Lease
U.3.G.S.		_	··
LAND OFFICE		Oct II II 13 AM 188	State Fee X
OPERATOR		11 10 111 88	5. State Oil & Gas Lease No.
		<u> </u>	†
THE MET USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON		
OIL WELL SAS WELL	OTHER•		7, Unit Agreement Name
. Name of Operator			8. Farm or Lease Name
Sun Exploration &	Production Co.		Anderson "A"
. Address of Operator			9. Well No.
P.O. Box 1861, Mi	dland, Texas 79702		1
. Location of Well			10. Field and Pool, or Wildcat
M	3300 FEET FROM THE South	LINE AND FEET PRO	Northeast Lovington
UNIT LETTER	FEET FROM THE	LINE AND FEET PRO	Pennsylvanian
THE West LINE, SECTIO	м6томизияр16	S RANGE 37-E NMP	
THINITINITY IN THE	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		•	Lea
<i></i>	77777		
Check A NOTICE OF IN	ppropriate Box To Indicate NTENTION TO:		ther Data IT REPORT OF:
ERFORM REMEDIAL WORK	PLUE AND ABANDON X	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
· -		OTHER	
OTHER			
			·
 Describe Proposed or Completed Operark) SEE RULE 1103. 	rations (Clearly state all pertinent deta	ails, and give pertinent dates, includi	g estimated date of starting any proposed
•	•	<u>.</u>	•
•			·
. MOTE BLUGGER			

NOTE: PLUGGING PROCEDURE DISCUSSED W/JERRY SEXTON, N.M.O.C.C. OF HOBBS (505/393-6161) ON 10/5/88. CONTACT 24 HRS PRIOR TO BEGINNING OPERATIONS.

- 1. MIRU PU. POH W/RODS & PUMP. LAY DOWN AND WAREHOUSE RODS. CONTACT MATERIALS DEPARTMENT TO HAVE RODS PICKED-UP & INSPECTED. ND WH. NU BOP. RLSE TAC.
- 2. CIRC HOLE W/10#/GAL MUD LADEN FLUID (± 250 BBLS). POH W/2-7/8", 6.5#, N-80 PRODUCTION TBG STANDING BACK.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	YITLE	Accountant	10-21-88
Dei Ann tomb		Accountant	DATE 10-21-88
- 0 1 / 1			
DOWN (LEAVE ±4700' TBG	STANDING BAC	CK).	o rea entra
4. POH W/2-7/8" TBG LAYING CLASS 'C' NEAT CMT PLUG	FROM 8550'	TO 8450', POH W/2-7/8	3'). SPOT 100' 8" TRG LAYING
LOG DATED 2/21/88. RIH CLASS 'C' CMT PLUG ON T	ł W/2-7/8" Pf	RODUCTION TBG OE TO ±1:	A WELEX GR/CN-LD 1600. SPOT 35'
3. MIRU NL MCCULLOUGH. WL	- SET 5-1/2".	17# CIDD & 11600 UI	A LIEU CO LOUIS

- 5. ND BOP. WELD ON LIFT SUB. WORK CSG. TOC ±4880' VIA TS. DETERMINE FREE POINT. CONTACT REGION OFFICE IF F.P. IS ABOVE 4400'. CUT CSG 100' ABOVE FREE POINT USING 4-1/2" JET CUTTER. POH W/5-1/2", 17#, K-55 PRODUCTION_CSG LAYING DOWN.
 - 6. RIH W/2-7/8" PRODUCTION TBG TO TOP OF 5-1/2" CSG STUB. SPOT A 100' CLASS 'C' NEAT CMT PLUG @ CSG STUB FROM 50' BELOW TO 50' ABOVE STUB TOP. (±18 SKS). WOC. TAG PLUG W/TUBING.
 - 7. SPOT A 100' CLASS 'C' NEAT CMT PLUG @ THE 8-5/8" CSG SHOE FROM ±4350' TO ±4250' (±25 SKS).
 - 8. SPOT A 100' CLASS 'C' NEAT CMT PLUG @ ±1000' (±26 SKS).
 - 9. SPOT 10 SKS CLASS 'C' NEAT CMT PLUG @ SURFACE. POH.
 - 10. CUT OFF WELLHEAD 4' BGL & WELD ON STEEL PLATE. INSTALL DRY HOLE MARKER.

 CLN LOCATION. RLSE RIG.