

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API No. 30-025-30202

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Sun Exploration & Production Company

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER M LOCATED 3300 FEET FROM THE South LINE AND 710 FEET FROM THE West LINE OF SEC. 6 TWP. 16-S RGE. 37-E NMPM

5. Date Spudded
1-26-88

6. Date T.D. Reached
2-21-88

7. Date Compl. (Ready to Prod.)
2-24-88

8. Elevations (DF, RKB, RT, GR, etc.)
3866.4' GR

9. Elev. Casinghead

10. Total Depth
11,725'

11. Plug Back T.D.
11,710'

12. If Multiple Compl., How Many

13. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

14. Producing Interval(s), of this completion - Top, Bottom, Name
11,620'-11,665' Strawn

15. Was Directional Survey Made
No

16. Type Electric and Other Logs Run
DLL-SFL, CNL-FD, BHC-Sonic, Dipmeter, GR-CCL

17. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	416'	17-1/2"	450 sxs "C"	109 sxs
8-5/8"	32#	4300'	11"	1450 sxs Lite & "C"	222 sxs
5-1/2"	17#	11725'	7-7/8"	1600 sxs H, 50-50 poz, "C"	None
					TOC 4880' TS

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2-7/8"	11,705'
						11,603'

11. Perforation Record (Interval, size and number)
11,620'-11,665', 1 JSPF, 46 holes

12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11,620-11,665
1000 gls Xylene, 1000 gls 2% NEKCL, 14000 gls 15% NEFE HCL, Frac'd w/45,000 gls Mini Max 340, 55,000# 20/40sd, 30,000# Interprop.

13. PRODUCTION
Date First Production
3-9-88
Production Method (Flowing, gas lift, pumping - Size and type pump)
2-1/2" X 1-1/4" X 24'
Well Status (Prod. or Shut-in)
SI

Date of Test
6-22-88
Hours Tested
24
Choke Size
Prod'n. For Test Period
Oil - Bbl.
8
Gas - MCF
1
Water - Bbl.
40
Gas-Oil Ratio
125/1

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
43.7

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

15. List of Attachments
C-104, C-103, inclination, C-114

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alvaro L. Paez

TITLE Associate Accounting

DATE 7-8-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11084</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11568</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4920</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>6582</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7756</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8503</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9754</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10809</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4920	6582	1662	Dolomite				
6582	7756	1174	Dolomite and Shale				
7756	8503	747	Dolomite				
8503	9754	1251	Dolomite & Shale				
9754	10809	1055	Lime, Shale, Dolomite				
10809	11084	275	Dolomite				
11084	11568	484	Shale, Lime, Dolomite				
11568	11725	157	Lime				

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