

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

31-025-00200
Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Anderson "A"
2. Name of Operator Sun Exploration & Production Company		9. Well No. 1
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		10. Field and Pool, or Wildcat Northeast Lovington-Pennsylvanian
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>3300'</u> FEET FROM THE <u>South</u> LINE AND <u>710'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>16-S</u> RGE. <u>37-E</u> NMPM		12. County Lea
19. Proposed Depth 12000		19A. Formation Strawn
20. Rotary or C.T. Rotary		
21. Elevations (show whether D.F., K.I., etc.) 3866.4 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor NA
22. Approx. Date Work will start ASAP		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54.5	400	450	surf
12-1/4	8-5/8	32	4300	1950	surf
7-7/8	5-1/2	17	11700	1550	3900

Penn Cisco Marker 10530
Canyon 11100
Strawn 11575
L. Strawn 11615

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alonzo Franco Title Accounting Associate Date 1-12-88

(This space for State Use)

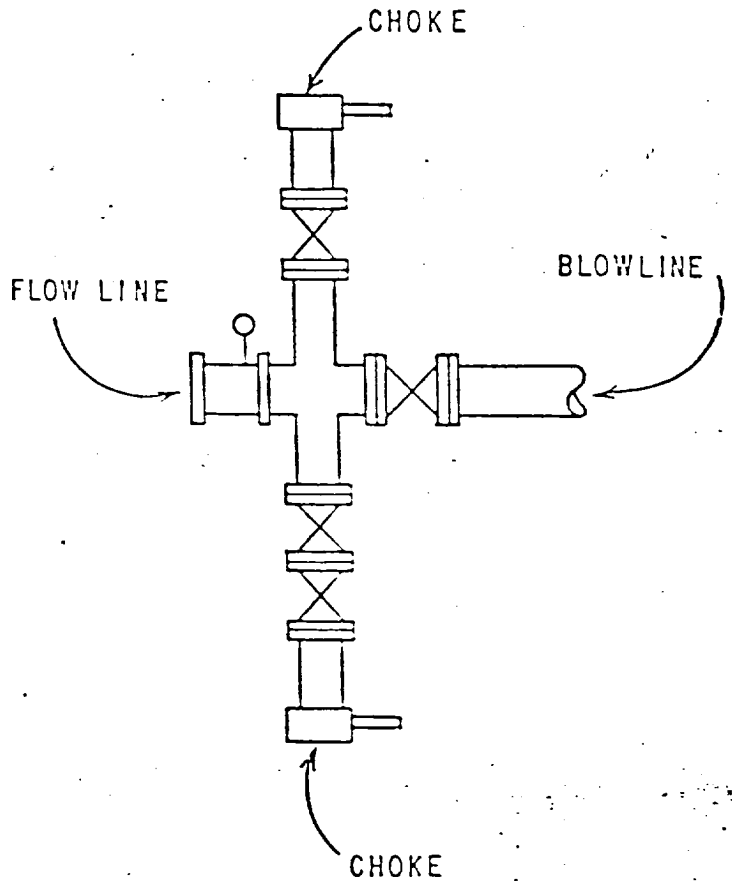
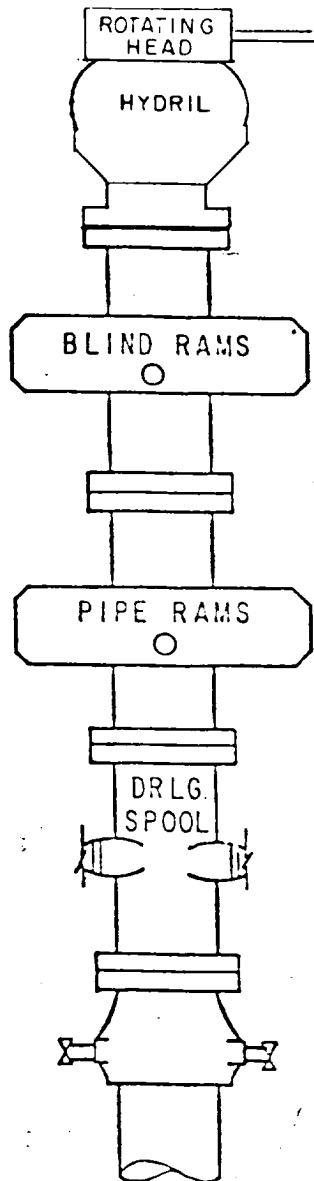
ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 15 1988

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

BLOWOUT - PREVENTER ASSEMBLY



Pressure control equipment:

After setting the 8-5/8" casing string and before drilling into Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.

Pipe rams and the annular-type preventer shall be actuated at least once each 24 hours and the blind rams each time the drill pipe is out of the hole.

NE EXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

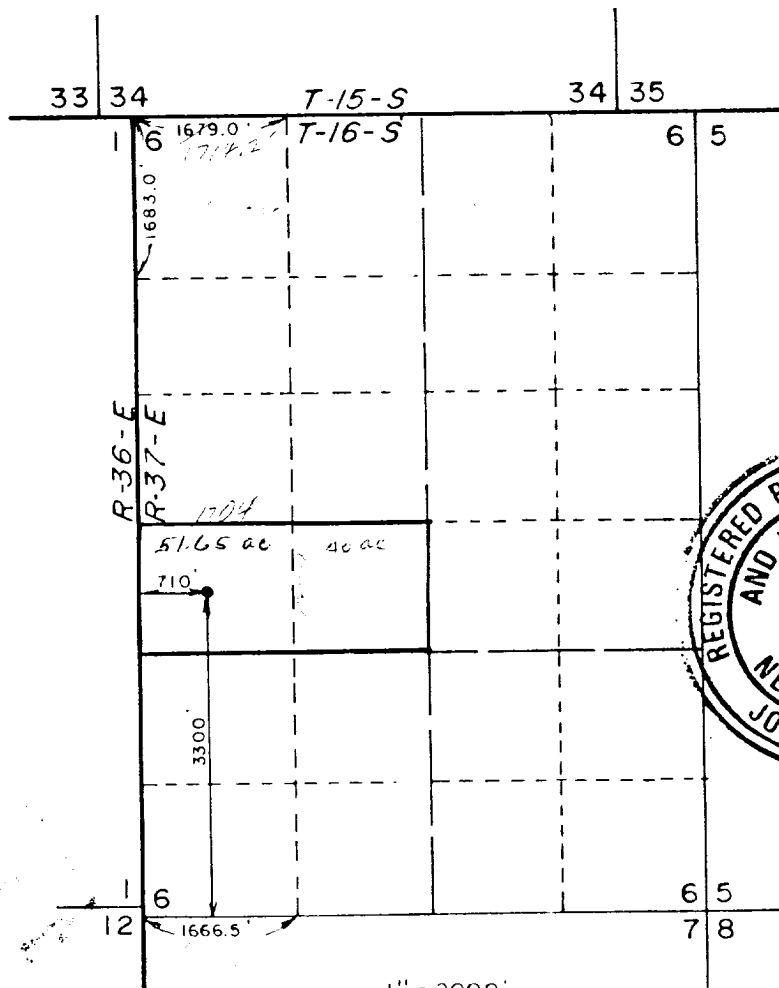
Operator Sun Exploration & Production Company			Lease Anderson "A"		Well No. 1
Unit Letter M	Section 6	Township 16 South	Range 37 East	County Lea	
Actual Footage Location of Well: 3300 feet from the South line and 710 feet from the West line					
Ground Level Elev. 3866.4	Producing Formation Strawn		Pool Northeast Lovington-Pennsylvanian	Dedicated Acreage: 80 9/16 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Possible force-pooling w/Texaco 25% ownership

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Alva Franco

Name

Alva Franco

Position

Accounting Associate

Company

Sun Expl. & Prod. Co.

Date

1-12-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 8, 1988

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676

Ronald J. Eidson 3232