

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name MAUDE MEDLIN
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated LOVINGTON NORTHEAST PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3779.5 GR - 3798.5 RT	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-88: Drilled 11" hole to T.D. 4401' - Ran & set 3-5/8", 28#, S-80, STC casing at 4401' - Cemented with 20 bbls. Spacer 3000, plus 1800 sx D-5 Liteweight III plus 5% salt and 0.5% D-112 mixed at 12.75 ppg - Tailed in with 300 sx Class "C" plus 2% CaCl2 mixed at 14.8 ppg - Plug down at 9:30 PM CST on 1-29-88 - Circulated 262 sx to pit - W.O.C. 23-3/4 hours - Tested 8-5/8" casing to 1500 psi for 30" - Held O.K.

1-31-88: Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Johnson TITLE Production Accountant DATE February 2, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 4 - 1988

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*C24V185
FEB 3 1992
GCS
HARRIS COUNTY